# PASSAIC VALLEY WATER COMMISSION REPORT OF AUDIT FOR THE YEARS ENDED DECEMBER 31, 2019 AND 2018

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#### **INDEPENDENT AUDITOR'S REPORT**

Honorable Chairman and Members of the Passaic Valley Water Commission 1525 Main Avenue Clifton, New Jersey 07011

#### Report on the Financial Statements

We have audited the accompanying statement of net position of the Passaic Valley Water Commission (the "Commission") as of December 31, 2019 and 2018, and the related statements of revenues, expenses, and changes in net position and cash flows for the years then ended, and the related notes to the financial statements, which collectively comprise the Commission's basic financial statements as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatements, whether due to fraud or error.

#### Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America, the audit requirements prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey (the "Division"), and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.



Honorable Chairman and Members of the Passaic Valley Water Commission Page 2.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Basis for Modified Opinion

We were unable to perform audit procedures on a portion of accounts payable reported at year end. The Commission's accounting records do not permit adequate retroactive itemized reporting of these balances.

#### **Modified Opinion**

In our opinion, except for the matters described in the "Basis for Modified Opinion" paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Passaic Valley Water Commission as of December 31, 2019 and 2018, and the respective changes in financial position and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### Other Matters

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, schedule of funding progress for the OPEB plan, schedule of employer contributions to the OPEB plan, schedule of the Commission's proportionate share of the net pension liability and schedule of Commission contributions as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who

Honorable Chairman and Members of the Passaic Valley Water Commission Page 3.

considers it to be an essential part of the financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Commission's basic financial statements. The supplementary information listed in the table of contents and schedule of expenditures of federal awards, as required by Title 2 U.S. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance) and the schedule of expenditures of state financial assistance and the letter of comments and recommendations section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The supplemental information listed in the table of contents and the schedule of expenditures of federal awards, as required by Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance), the schedule of expenditures of state financial assistance are the responsibility of management and were derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental information listed in the table of contents, schedule of expenditures of federal awards, as required by Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance), and the schedule of expenditures of state financial assistance are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Honorable Chairman and Members of the Passaic Valley Water Commission Page 4.

#### Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated September 22, 2020 on our consideration of the Passaic Valley Water Commission's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Passaic Valley Water Commission's internal control over financial reporting and compliance.

Very truly yours,

WIELKOTZ & COMPANY, LLC Certified Public Accountants

Pompton Lakes, New Jersey

September 22, 2020

Required Supplementary Information - Part I

**Management Discussion and Analysis** 

As management of the Passaic Valley Water Commission, we offer the Commission's financial statements this narrative overview and analysis of the Commission's financial performance during the fiscal year ended December 31, 2019. Please read this analysis in conjunction with the Commission's financial statements, which follow this section.

#### **Financial Highlights**

- The Commission's assets and deferred outflows of resources exceeded its liabilities and deferred inflows of resources by \$95,731,760 (net position) for the fiscal year reported. This compares to the previous year when assets and deferred outflows of resources exceeded liabilities and deferred inflows of resources by \$86,067,124.
- Total net position is comprised of the following:
  - (1) Net investment in capital assets of \$123,566,625 includes property and equipment, net of accumulated depreciation, and reduced for outstanding debt and unexpended funds related to the purchase or construction of capital assets.
  - (2) Restricted net position of \$32,435,505 are restricted by constraints imposed from outside the Commission such as debt covenants, grantors, laws, or regulations.
  - (3) Unrestricted net position of \$(60,270,370) represent the portion available to maintain the Commission's continuing obligations to citizens and creditors.
- Total liabilities of the Commission increased by \$4,368,643 to \$223,520,409 during the fiscal year.

#### **Overview of the Financial Statements**

This annual report includes this management discussion, the independent auditor's report and the basic financial statements of the Commission. The financial statements also include notes that explain in more detail some of the information in the financial statements.

#### Required Financial Statements

The financial statements of the Commission report information of the Commission using accounting methods similar to those used by private sector companies. These statements offer short and long-term financial information about its activities. The Statement of Net Position includes all of the Commission's assets, deferred outflows of resources, liabilities and deferred inflows of resources, and provides information about the nature and amounts of investments in resources (assets), the consumption of net position that is applicable to a future period (deferred outflows of resources), the acquisition of net position that is applicable to a future reporting period (deferred inflows of resources) and the obligations to Commission creditors (liabilities). It also provides the basis for evaluating the capital structure of the Commission and assessing the liquidity and financial flexibility of the Commission.

All of the current year's revenues and expenses are accounted for in the Statement of Revenues, Expenses and Changes in Net Position. This statement measures the results of the Commission's operations over the past year and can be used to determine whether the Commission has recovered all its costs through user fees and other charges, operational stability and credit worthiness.

The final required financial statement is the *Statement of Cash Flows*. This statement reports cash receipts and cash payments, and net changes in cash resulting from operations, investing and financing activities and provides answers to such questions as what operational sources provided cash, what was the cash used for, and what was the change in cash balance during the reporting period.

#### Notes to the Financial Statements

The accompanying notes to the financial statements provide information essential to a full understanding of the financial statements. The notes to the financial statements begin immediately following the basic financial statements.

#### Other Information

In addition to the basic financial statements and accompanying notes, this report presents certain required supplementary information. This supplementary information follows the notes to the financial statements.

#### Financial Analysis of the Commission

One of the most important questions asked about the Commission's finances is "Is the Commission as a whole better able to fulfill its mission as a result of this years activities?" The Statement of Net Position and the Statement of Revenues, Expenses and Changes in Net Position report information about the Commission's activities in a way that will help answer this question. These two statements report net position of the Commission and the changes in net position. The reader can think of the Commission's net position — the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources — as one way to measure financial health or financial position. Over time, increases or decreases in the Commission's net position are one indicator of whether its financial health is improving or deteriorating. However, one will need to consider the non-financial factors such as changes in economic conditions, population growth, development, and new or changed government regulation.

#### **Net Position**

As year-to-year financial information is accumulated on a consistent basis, changes in net assets may be observed and used to discuss the changing financial position of the Commission as a whole.

The Commission's net position at fiscal year-end was \$95,731,760. This is a \$9,664,636 increase over last year's net position of \$86,067,124. A summary of the Commission's statement of net position is presented in the following table:

#### **Condensed Statement of Net Position**

	FY 2019	FY 2018	Dollar Change	Percent Change
Current Assets	99,684,531	118,257,516	(18,572,985)	(15.71)%
Capital Assets	209,747,716	189,585,429	20,162,287	10.63%
Total Assets	309,432,247	307,842,945	1,589,302	0.52%
Deferred Outflow of				
Resources	34,396,926	20,857,584	13,539,342	64.91%
Current Liabilities	27,917,376	28,664,877	(747,501)	(2.61)%
Non-Current Liabilities	195,603,033	190,486,889	5,116,144	2.69%
Total Liabilities	223,520,409	219,151,766	4,368,643	1.99%
Deferred Inflows of				
Resources	24,577,004	23,481,639	1,095,365	4.66%
Net Investment in Capital				
Assets	123,566,625	99,929,812	23,636,813	23.65%
Restricted	32,435,505	30,532,539	1,902,966	6.23%
Unrestricted	(60,270,370)	(44,395,227)	(15,875,143)	35.76%
Total Net Position	95,731,760	86,067,124	9,664,636	11.23%

#### **Net Position (Continued)**

A summary of the Commission's prior year statement of net position is presented with comparative FY 2017, as restated, balances in the following table. This comparison has been restated to reflect the adjustment to the Commission's capital assets or implementation of GASB Statement No. 75.

#### **Condensed Statement of Net Position**

	FY 2018	Restated FY 2017	Dollar <u>Change</u>	Percent Change
Current Assets	118,257,516	118,187,201	70,315	0.06%
	189,585,429	178,349,099	11,236,330	6.30%
Capital Assets	• • • • • • • • • • • • • • • • • • • •			
Total Assets	<u>307,842,945</u>	<u>296,536,300</u>	11,306,645	3.81%
Deferred Outflow of				
Resources	20,857,584	26,197,408	(5,339,824)	(20.38)%
Current Liabilities	28,664,877	25,558,131	3,106,746	12.16%
Non-Current Liabilities	190,486,889	209,452,722	(18,965,833)	(9.05)%
Total Liabilities	219,151,766	235,010,853	(15,859,087)	(6.75)%
Deferred Inflows of				
Resources	23,481,639	<u>19,778,826</u>	<u>3,702,813</u>	18.72%
Net Investment in Capital				
Assets	99,929,812	83,667,454	16,262,358	19.44%
Restricted	30,532,539	26,816,833	3,715,706	13.86%
Unrestricted	(44,395,227)	(42,540,258)	(1,854,969)	4.36%
	-		<del></del>	
Total Net Position	86,067,124	67,944,029	18,123,095	26.67%

#### **Net Position (Continued)**

While the Statement of Net Position shows the change in financial position of net assets, the Statement of Revenues, Expenses and Changes in Net Position provides answers as to the nature and source of these changes. As can be seen in the following table, net position increased by \$9,664,636 and \$18,123,095 during the 2019 and 2018 fiscal years, respectively.

### Condensed Statement of Revenues, Expenses And Changes in Net Position

	FY 2019	FY 2018	Dollar <u>Change</u>	Percent <u>Change</u>
Operating Revenues Non-operating Revenues Total Revenues	91,579,011 _2,650,070 94,229,081	93,555,097 <u>2,339,751</u> <u>95,894,848</u>	(1,976,086) <u>310,319</u> (1,665,767)	(2.11)% 13.26% (1.74)%
Depreciation Other Operating Expenses Other Non-operating Expense Total Expenses	11,861,852 64,149,253 <u>8,553,340</u> 84,564,445	11,583,912 59,959,468 <u>6,228,373</u> 77,771,753	277,940 4,189,785 2,324,967 6,792,692	2.40% 6.99% 37.33% 8.73%
Change in Net Position	9,664,636	18,123,095	(8,458,459)	(46.67)%
Beginning Balance	86,067,124	67,944,029	18,123,095	26.67%
Ending Balance	<u>95,731,760</u>	86,067,124	<u>9,664,636</u>	11.23%

#### **Net Position (Continued)**

A summary of the Commission's prior year statement of revenues, expenses and change in net assets is presented with comparative FY 2017, as restated, figures in the following table. This comparison has been restated to reflect the adjustment to the Commission's capital assets or implementation of GASB Statement No. 75.

## Condensed Statement of Revenues, Expenses And Changes in Net Position

	FY 2018	Restated FY 2017	Dollar <u>Change</u>	Percent Change
Operating Revenues Non-operating Revenues Total Revenues	93,555,097 <u>2,339,751</u> <u>95,894,848</u>	89,705,533 <u>1,845,536</u> <u>91,551,069</u>	3,849,564 _494,215 4,343,779	4.29% 26.78% 4.74%
Depreciation Other Operating Expenses Other Non-operating Expense Total Expenses	11,583,912 59,959,468 <u>6,228,373</u> 77,771,753	11,242,334 57,084,918 <u>6,600,029</u> 74,927,281	341,578 2,874,550 (371,656) 2,844,472	3.04% 5.04% (5.63)% 3.80%
Change in Net Position	18,123,095	16,623,788	1,499,307	9.02%
Beginning Balance	67,944,029	74,303,441	(6,359,412)	(8.56)%
Contributed Capital		7,920,148	(7,920,148)	(100.00)%
Prior Period Adjustment		(30,903,348)	30,903,348	(100.00)%
Ending Balance	86,067,124	67,944,029	18,123,095	26.67%

#### **Budgetary Highlights**

The State of New Jersey requires local authorities to prepare and adopt annual budgets in accordance with the Local Authorities Fiscal Control Law and regulations adopted by the Local Finance Board pursuant to this statute and codified as N.J.A.C. 5:31-1 et seq. The statutory budget was designed to demonstrate to the Bureau of Commission Regulation of the Division of Local Government Services that the cash flows of the Commission for the coming year will be sufficient to cover operating expenses, interest accruing on bonded indebtedness and cash payments of maturing bond and loan principal.

The following tables provides a FY 2019 and FY 2018 budget comparison:

### Budget vs. Actual FY 2019

	<u>Budget</u>	<u>Actual</u>	Variance
Revenues:			
Operating	102,887,058	92,438,395	(10,448,663)
Non-Operating	<u>750,000</u>	1,790,686	1,040,686
	103,637,058	94,229,081	(9,407,977)
Expenses:			
Operating	69,224,075	62,594,279	6,629,796
Non-Operating	<u> 18,911,006</u>	19,095,220	(184,214)
	88,135,081	81,689,499	6,445,582
Income before Depreciation	<u>15,501,977</u>	12,539,582	(2,962,395)

#### **Budgetary Highlights (Continued)**

### Budget vs. Actual FY 2018

	Budget	Actual	<u>Variance</u>
Revenues:			
Operating	100,118,543	94,508,634	(5,609,909)
Non-Operating	500,000	1,386,214	886,214
. •	100,618,543	95,894,848	(4,723,695)
Expenses:			
Operating	64,997,690	58,821,942	6,175,748
Non-Operating	<u>17,133,021</u>	<u>16,691,698</u>	441,323
	82,130,711	75,513,640	<u>6,617,071</u>
Income before Depreciation	18,487,832	20,381,208	1,893,376

#### CAPITAL ASSETS AND DEBT ADMINISTRATION

#### **Capital Assets**

During fiscal year 2019, the Commission had an increase of \$391,291,295 in capital assets. The Commission's net property, plant and equipment at fiscal year end was \$209,747,716. This is a \$20,162,287 increase over last year's net property, plant and equipment of \$189,585,429. A summary of the Commission's capital assets is presented in the following table:

#### CAPITAL ASSETS

	2019	2018	Dollar <u>Change</u>
Land Infrastructure and Improvements Machinery, Vehicles and Equipment	33,260,191 347,586,812 10,444,292 391,291,295	33,260,191 317,510,146 <u>8,688,302</u> 359,458,639	0 30,076,666 1,755,990 31,832,656
Less: Accumulated Depreciation	(181,543,579)	(169,873,210)	(11,670,369)
Net Property, Plant and Equipment	209,747,716	189,585,429	20,162,287

#### Capital Assets (Continued)

The Commission's on going capital plan is reviewed each year by the Commission's engineer. Notable future capital improvements are listed below.

Recurring Construction, Vehicles & Equipment	71,588,695
Discrete Projects	44,500,000
Production and Pumping	44,720,000
Distribution	193,143,000
Plant and General Structures	62,296,000
Instrumentation, Controls and Information Technologies	23,284,000
	439,531,695

#### **Debt Administration**

At December 31, 2019, the Commission had outstanding New Jersey Environmental Infrastructure Fund bonds and revenue refunding bonds in the amount of \$101,106,757. The debt service schedule goes out to 2046. Full details of the specific bond issues outstanding are found in Note 6 to the financial statements and the supplementary schedules.

#### Economic Factors, Future Years' Budgets and Rates

The Commissioners and management of the Commission consider many factors when preparing each year's budget and annual charges. Two of the main factors are growth in the Commission's system and new regulations issued by the State and Federal governments.

#### **Contacting the Commission**

This financial report is designed to provide our customers and creditors with a general overview of the Commission's finances and to demonstrate the Commission's accountability for the fees it receives. If you have any questions about this report or need additional information, contact the Passaic Valley Water Commission, 1525 Main Avenue, Clifton, NJ 07011.

**Financial Statements** 

#### PASSAIC VALLEY WATER COMMISSION COMPARATIVE STATEMENT OF NET POSITION DECEMBER 31,

EXHIBIT A
Page 1 of 3

	2019	2018
<u>ASSETS</u>		
Current Assets:		
Unrestricted:		
Cash and Cash equivalents	\$ 18,732,095	\$ 29,470,841
Investments	3,672,303	6,915,500
Accounts Receivable, net	25,661,071	23,988,554
Inventory	2,817,754	2,258,834
Other Receivables	8,549	10,007
Prepaid Expenses	 147,490	48,400
Total Unrestricted Assets	 51,039,262	62,692,136
Restricted:		
Construction Account:		
Cash and Cash equivalents	-	163
Due From NJEIT	15,909,587	24,660,191
Bond Service Fund:		
Cash and Cash equivalents	1,714,956	1,750,098
Bond Reserve Account:		
Cash and Cash equivalents	15,854,950	2,475,134
Investments	-	13,188,600
Renewal and Extension Account:		
Cash and Cash equivalents	869,500	3,000,000
Investments	2,130,500	-
Operations Account:		
Cash and Cash equivalents	11,812,448	10,154,931
Unemployment Compensation Insurance:		
Cash and Cash equivalents	19,528	124,263
Investments	 333,800	212,000
Total Restricted Assets	 48,645,269	55,565,380
Non-Current Assets:		
Capital Assets:		
Land	33,260,191	33,260,191
Infrastructure and Improvements	347,586,812	317,510,146
Machinary, Vehicles and Equipment	10,444,292	8,688,302
Less: Accumulated Depreciation	 (181,543,579)	(169,873,210)
Total Capital Assets	 209,747,716	189,585,429
TOTAL ASSETS	\$ 309,432,247	\$ 307,842,945

#### PASSAIC VALLEY WATER COMMISSION COMPARATIVE STATEMENT OF NET POSITION DECEMBER 31,

EXHIBIT A
Page 2 of 3

		2019		2018
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Deferred Outflows:				
Water Bank - Deferred Expense		4,832,775		5,035,705
Unamortized Costs in Excess of Refunded Debt,				
Net of Amortization		3,818,378		4,429,494
Unamortized Bond Discount, Net of Amortization		-		44,576
Deferred Outflows Related to OPEB		14,112,874		-
Deferred Outflows Related to Pensions		11,632,899	_	11,347,809
TOTAL DEFERRED OUTFLOWS OF RESOURCES		34,396,926		20,857,584
<u>LIABILITIES</u>				
Current Liabilities:				
Payable from Unrestricted Assets:				
Accounts Payable and Accrued Liabilities	S	12,377,455	\$	11,863,973
Accounts Payable - Pension Related		2,180,500		1,954,250
Due To St. Joseph's Regional Medical Center		-	_	2,163,686
Total Payable from Unrestricted Assets		14,557,955	_	15,981,909
Payable from Restricted Assets:				
Accrued Interest Payable		300,177		372,487
Bonds Payable - Current Portion		12,984,094		12,233,872
Leases Payable - Current Portion		75,150		76,609
Total Payabled from Restricted Assets		13,359,421		12,682,968
Non-Current Liabilities:				
Bonds Payable - Long-Term Portion		88,122,663		101,106,757
Leases Payable - Long-Term Portion		487,459		532,170
Net OPEB Obligation		69,609,519		51,875,814
Net Pension Obligation		37,383,392		36,972,148
Total Non-Current Liabilities		195,603,033		190,486,889
TOTAL LIABILITIES		223,520,409		219,151,766

#### PASSAIC VALLEY WATER COMMISSION COMPARATIVE STATEMENT OF NET POSITION DECEMBER 31,

EXHIBIT A
Page 3 of 3

		2019	2018	
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Deferred Inflows:				
Due To Water Bank		4,832,775	5,035,705	
Unamortized Savings from Refunded Debt,				
Net of Amortization		356,128	401,915	
Unamortized Bond Premium, Net of Amortization		3,763,651	4,258,848	
Deferred Savings on Bond Refunding,				
Net of Amortization		119,911	179,870	
Deferred Inflows Related to OPEB		696,668	-	
Deferred Inflows Related to Pensions		14,807,871	13,605,301	
TOTAL DEFERRED INFLOWS OF RESOURCES		24,577,004	23,481,639	
NET POSITION:				
Net Investment in Capital Assets		123,566,625	99,929,812	
Restricted:				
Current Debt Service		1,414,779	1,377,611	
Future Debt Service		15,854,950	15,663,734	
Renewal and Extension		3,000,000	3,000,000	
Operations		11,812,448	10,154,931	
Unemployment Compensation Insurance		353,328	336,263	
Unrestricted:				
Designated	70	608,084	608,084	
Undesignated		(60,878,454)	(45,003,311)	
TOTAL NET POSITION	\$	95,731,760 \$	86,067,124	

#### **EXHIBIT B**

# PASSAIC VALLEY WATER COMMISSION COMPARATIVE STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION DECEMBER 31,

	2019		2018	
Operating Revenue:				
Service Agreements	\$	82,073,313	\$	85,350,466
Miscellaneous		9,480,426		8,194,357
Sale of Scrap	_	25,272	-	10,274
Total Operating Revenue	_	91,579,011	-	93,555,097
Operating Expenses:				
Cost of Providing Services		49,972,652		46,774,101
Administrative and General		14,176,601		13,185,367
Depreciation Expense	_	11,861,852	-	11,583,912
Total Operating Expenses	_	76,011,105	-	71,543,380
Operating Income	_	15,567,906	_	22,011,717
Non-Operating Revenue (Expenses):				
Interest on Investments		1,790,686		1,386,214
Finance Charges		859,384		953,537
Interest Expense		(4,179,093)		(4,969,532)
Other Postemployment Benefit Obligation		(4,317,499)		(1,195,974)
Amortization Expense		(56,748)	-	(62,867)
Non-Operating Income (Loss)		(5,903,270)	_	(3,888,622)
Change In Net Position		9,664,636		18,123,095
Net Position - January 1	_	86,067,124	-	67,944,029
Net Position - December 31	\$_	95,731,760	\$_	86,067,124

## COMPARATIVE STATEMENT OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31,

	 2019	2018	
Cash Flows from Operating Activities:			
Cash Received from Customers	\$ 89,907,952	\$	92,575,131
Cash Paid to Vendors and Employees	 (66,457,467)		(54,509,327)
Net Cash Provided by Operating Activities	 23,450,485	_	38,065,804
Cash Flow from Investing Activities:			
Interest Received	2,650,070		2,339,751
(Increase) Decrease in Investments	 16,309,997	_	(1,078,219)
Net Cash Provided by (used in) Investing Activities	 18,960,067		1,261,532
Cash Flow from Financing Activities:			
Principal Payment on Bonds and Notes	(12,233,872)		(11,371,258)
Interest Paid on Bonds and Notes	(4,251,403)		(5,038,355)
Capital Expenditures	(32,599,665)		(24,510,100)
NJEIT Receipts	8,750,604		6,337,714
Lease Payments	(46,170)		(41,846)
Bond Premium Received	 (1,999)	_	(13,503)
Net Cash Used in Financing Activities	 (40,382,505)	_	(34,637,348)
Net Increase/(Decrease) in Cash and Cash Equivalents	2,028,047		4,689,988
Cash and Cash Equivalents at Beginning of Year	 46,975,430	_	42,285,442
Cash and Cash Equivalents at End of Year	\$ 49,003,477	\$	46,975,430
Analysis of Balance:			
Unrestricted	\$ 18,732,095	\$	29,470,841
Restricted	 30,271,382		17,504,589
	\$ 49,003,477	\$	46,975,430

### COMPARATIVE STATEMENT OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31,

	2019		2018	
OPERATING INCOME (LOSS)	\$	15,567,906	\$_	22,011,717
Adjustments to Reconcile Change in Net Assets to				
Net Cash Provided by Operating Activities:				
Depreciation Expense		11,861,852		11,583,912
Decrease (Increase) in Accounts Receivable		(1,672,517)		(984,989)
Decrease (Increase) in Other Receivable		1,458		5,023
Decrease (Increase) in Inventory		(558,920)		198,372
Decrease (Increase) in Prepaid Expenses		(99,090)		141,772
Increase (Decrease) in Accounts Payable		513,482		4,732,461
Increase (Decrease) in Due to St. Joseph's RMC		(2,163,686)	_	377,536
Total Adjustments		7,882,579	_	16,054,087
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$	23,450,485	\$_	38,065,804

Notes to Financial Statements

#### PASSAIC VALLEY WATER COMMISSION NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2019 AND 2018

#### NOTE 1. GENERAL

The Passaic Valley Water Commission (the "Commission") was created and operates pursuant to the provisions of Chapter 195 of the Pamphlet Laws of 1923 of the State of New Jersey, as amended (N.J.S.A. 40:62-108 to 40:62-150, inclusive). The Commission was appointed by a Supreme Court Justice in 1927 pursuant to an application filed by the cities of Paterson, Passaic and Clifton in accordance with N.J.S.A. 40:62-109. Upon appointment, the Commission organized and commenced negotiations for the purchase of the waterworks facilities of the Passaic Consolidated Water Company together with all its rights and franchises. An agreement could not be reached for the purchase of the waterworks facilities. The Commission then instituted proceedings for the condemnation of the facilities. A court appointed commissioner examined and appraised the land, facilities and other property of the Passaic Consolidated Water Company. Finally, in 1930, the Commission acquired on behalf of the Owner Municipalities by condemnation and purchase, the pumping station, treatment facilities, distribution system reservoirs and real property of the Passaic Consolidated Water Company.

In accordance with N.J.S.A. 40:62-116, the waterworks facilities acquired by the Commission are owned jointly by the Owner Cities. Ownership interests were allocated among the Owner Cities by application of the formula established in N.J.S.A. 40:62-121 for the appointment of liability, as among the Owner Cities, for the indebtedness issued on behalf of the Commission. Under that formula, an Owner City was liable for the payment of the principal and interest on such indebtedness in the proportion that the assessed value of taxation of all real estate in such municipality for the year 1929 bears to the total assessed value for taxation of all real estate in all the municipalities in the year 1929. Thus, the City of Paterson was assigned a 57% interest, the City of Passaic a 29% interest, and the City of Clifton a 14% interest.

#### **Water Supply Sources**

The Commission utilizes two principal water supply sources to meet the demands placed upon its System. The Commission obtains water from the Passaic River system in accordance with legal rights granted to the Commission by the State of New Jersey, Department of Environmental Protection ("DEP"), under a permitting process established by statute and implemented by the rules and the regulations of the DEP and water from Wanaque North in the exercise of the rights of the Owner Cities under their agreements with the NJDWSC and the Commission.

#### NOTE 1. GENERAL, (continued)

Under the terms of Water Diversion Allocation Permit No. 5099 (the "Permit") issued to the Commission by the Division of Water Resources of the DEP, the Commission may divert up to 2.325 million gallons of water per month (MGW from the Pompton and Passaic Rivers at the Two Bridges Intake, or from the Passaic River at the Little Falls Intake (at the Commission's filtration plant in Totowa), or jointly from both intakes, at the maximum rate of 75 million gallons per day (MGD). No minimum passing flow requirements have been imposed on the Commission's Little Falls Intake. Such requirements have been placed on the diversion allocation permits granted to the Hackensack Water Company (45090) and to NJDWSC (#5094) for their use of water from the Two Bridges site for the Wanaque South Reservoir Project to assure a minimum flow sufficient to preserve the Commission's rights. The Two Bridges Intake has been connected to the Commission's Little Falls Filtration Plant in Totowa, New Jersey, where river water is treated and purified.

In addition to the Permit, the Commission, as Agent for the Owner Cities under the Wanaque Agency Agreements, has an entitlement of 37.75% of the Wanaque North Reservoir operated by NJDWSC. These rights are equivalent to a supply of 35.48 MGD, based on the 1960's drought safe yield on 94 MGD for Wanaque North. Under the Wanaque Agency Agreement, the Commission is responsible for the payment of the Owner Cities' aggregate share (37.75%) of the operating and debt service expenses of NJDWSC attributable to the Wanaque North System. The Commission is also subject to a penalty provision in the event of a monthly overdraft from the Wanaque North, which has occurred from time to time.

#### Water Purification and Treatment Facilities

The Little Falls Filtration Plant was constructed by the East Jersey Water Company and first placed in service in 1903. At the time, the filtration plant was the first large-sized gravity rapid sand filter system in the United States. The adjacent Pump Station was completed in 1899 with a rated capacity of 75 MGD. The treatment plant and pumping station are located on the Passaic River in Totowa.

The Commission has significantly modernized the Little Falls Filtration Plant and Pumping Station. To enhance these facilities, the Commission has undertaken major capital improvements, including programs implemented from 1962-1966, in 1975 and from 1985-1987. Extensive facilities designed to process residuals generated from the water treatment phase were added in 1975.

#### NOTE 1. <u>GENERAL</u>, (continued)

Passaic Valley Water Commission completed it's most recent major plant upgrade in 2004. The upgrade enhanced plant performance and expanded plant capacity using advanced treatment processes that meet quality goals for microbials and disinfection byproducts. The existing conventional clarification processes were replaced by a ballasted flocculation process that provides a high degree of treatment at higher loading rates for varying water qualities. In addition to being more robust, the new process system has a very compact facility layout which resulted in the achievement of significant construction cost savings. The second phase of the plant upgrade project, which included installation of ozonation for disinfection which, in conjunction with the upgrade of the existing filters, significantly improved the quality of water produced while enhancing the ability to control the formation of disinfection byproducts to meet future regulatory requirements. This upgrade also expanded treatment capacity to 120 MGD with a delivered water capacity of 110 MGD. The delivered water capacity of the main pumping station remained 160 MGD.

The entire water treatment and purification process at the Little Falls Filtration Plant is controlled and monitored so that the water delivered will comply with all applicable safe water standards. In addition, the Commission adheres to a rigorous sampling and testing protocol at its Little Falls laboratory facilities. The water produced at each stage of the treatment and purification process is monitored continuously for various characteristics to provide assurance of water quality. This surveillance program also extends to regular sampling and testing of water in the Passaic River, the tributary streams that flow into the river, the Commission's reservoirs, the Wanaque North water supplied by NJDWSC and the distribution system. As a result, the Commission has only been required on two occasions since 1981 to notify its customers of minor violations of water standards established by Federal or state law. The Commission promptly corrected the conditions which give rise to such violation.

The water which the Commission receives from the Wanaque North system is treated by the NJDWSC at its filtration works.

#### NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of the more significant accounting policies:

#### A. Basis of Presentation

The financial statements of the Passaic Valley Water Commission have been prepared in accordance with generally accepted accounting principles (GAAP) applicable to enterprise funds of state and local governmental units. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business enterprises - where the intent of the governing body is that the costs (expenses, including depreciation) of providing services to the general public on a continuing basis be financed or recovered primarily through user charges, or where the governing body has decided that the periodic determination of revenues earned, expenses incurred, and or net income is appropriate for capital maintenance, public policy, accountability or other purposes. The Governmental Accounting Standards Board GASB is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The significant of the Commission's accounting policies are described below.

On January 1, 2012, the Commission adopted the provisions of Governmental Accounting Standards Board Statement No. 63, Financial Reporting of Deferred Outflows of Resources, Deferred Inflows of Resources, and Net Position, which amends the net asset reporting requirement of Statement No. 34, Basic Financial Statements - and Management's Discussion and Analysis - for State and Local Governments, and other pronouncements by incorporating deferred outflows from resources and deferred inflows of resources into the definitions of the required components of the residual measure and by renaming that measure as net position, rather than net assets. The classifications of net position are defined as follows:

• Net Investment in Capital Assets - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation, deferred outflows of resources and reduced by the outstanding balances of any bonds, mortgages, deferred inflows of resources, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are any significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather that portion of the debt is included in the same net position component as the unspent proceeds.

#### NOTE 2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

#### A. Basis of Presentation, (continued)

- Restricted This component of net position consists of constraints placed on net position used through external constraints imposed by creditors (such as through debt convents), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.
- Unrestricted This component of net position consists of net position that do not meet the definition of "restricted" or "net investment in capital assets."

#### B. Basis of Accounting

The Passaic Valley Water Commission prepares its financial statements on the accrual basis of accounting in accordance with generally accepted accounting principles. Under the accrual basis of accounting, revenues are recognized when they are earned and expenses are recognized when the liability is incurred.

#### C. Grants

Grants receivable, if any, represent the total grant awards less amounts collected to date. Grants, if any, not internally restricted and utilized to finance operations are identified as non-operating revenue. Grants externally restricted for non-operating purposes are recorded as contributed capital and identified as grants-in-aid.

#### D. <u>Inventories of Materials and Supplies</u>

Inventories are valued at the lower of cost (first-in, first-out basis) or market. Inventories consist primarily of chemicals, pipes, fittings, meters, valves and various other plumbing materials and supplies.

#### NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

#### E. Property, Plant and Equipment

Property, Plant and Equipment is stated at cost which includes direct construction costs and other expenditures related to construction. Land is stated at approximate fair market value as of the date it was donated to the Commission.

System construction costs are charged to construction in progress until such time as given segments of the system are completed and placed into operation.

Depreciation is determined on a straight-line basis for all plant and equipment. Depreciation is provided over the following estimated useful lives:

Building and Improvements	20-50 Years
Water Mains and Interceptors	50 Years
Machinery and Equipment	10-20 Years
Furniture and Fixtures	5 Years
Vehicles	5-10 Years

Depreciation on assets acquired with grants-in-aid and contributed capital assets is recorded as a reduction of contributed capital.

	Balance Dec.31, 2018	Net Additions	<u>Deletions</u>	Balance Dec.31, 2019
Land Infrastructure & Improvements Machinery, Vehicles & Equipment	33,260,191 317,510,146 8,688,302 359,458,639	30,076,666 <u>1,947,473</u> 32,024,139	<u>191,483</u> 191,483	33,260,191 347,586,812 10,444,292 391,291,295
Less: Accumulated Depreciation	(169,873,210)	(11,861,852)	(191,483)	(181,543,579)
Property, Plant and Equipment, Net	189,585,429	20,162,287	0	209,747,716

#### NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

#### E. Property, Plant and Equipment, (continued)

	Balance Dec.31, 2017	Fixed Asset Adjustment	Restated Balance Dec. 31, 2017	Net <u>Additions</u>	Balance Dec.31, 2018
Land	16,434,800	16,336,600	32,771,400	488,791	33,260,191
Infrastructure & Improvements	331,249,291	(36,070,596)	295,178,695	22,331,451	317,510,146
Machinery, Vehicles & Equipment	25,146,246	(16,457,944)	<u>8,688,302</u>		<u>8,688,302</u>
	372,830,337	(36,191,940)	336,638,397	22,820,242	359,458,639
Less: Accumulated Depreciation	(209,627,676)	51,338,378	(158,289,298)	(11,583,912)	(169,873,210)
Property, Plant and Equipment, Net	163,202,661	15,146,438	178,349,099	11,236,330	189,585,429

#### F. Restricted Accounts

In accordance with the bond resolution as amended and supplemented, the Commission has established the following cash and investment accounts for the deposit, in the priority of the order shown as follows, of all revenue received by the Commission:

#### Construction Account

Proceeds of all new money bond issues for capital improvement and expansion programs for the enhancement and extension of the Commission's water supply system.

#### **Bond Reserve Account**

An amount equal to the greatest bond service requirement of any future fiscal year for any bond not covered by bond service insurance.

#### Bond Renewal and Extension Account

An amount reasonably necessary, with respect to the facilities, for major repairs, renewals and replacements or maintenance not recurring annually.

#### NOTE 2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

#### F. Restricted Accounts, (continued)

#### Operating Reserve Account

An amount to provide a reserve for Operating Fund requirements.

#### **Bond Service Account**

An amount equal to unpaid interest and principal during the following fiscal year.

In addition to the accounts required by the 1992 bond resolution, the Commission has established the following additional operational investment accounts:

#### Contingency and Self-Insurance Reserve Fund

Amounts set aside to provide funds for contingencies concerning the self-insurance requirements of the Commission.

#### Meter Deposits Reserve Fund

Amounts set aside representing meter deposits collected from customers.

In addition to the above, the Commission has also established the following restricted accounts:

#### <u>Unemployment Compensation Insurance Account</u>

Employee and employer contributions are transferred to this account for payment of unemployment compensation claims paid by the State Department of Labor and billed to the Commission.

#### G. Deferred Outflows and Deferred Inflows of Resources

The Statement of Net Position reports separate sections for deferred outflows of resources and deferred inflows of resources. Deferred outflows of resources, reported after total assets, represents a reduction of net position that applies to a future period(s) and will be recognized as an outflow of resources (expense) at that time. Deferred inflows of resources, reported after total liabilities, represents an acquisition of net position that applies to a future period(s) and will be recognized as an inflow of resources (revenue) at that time.

#### NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

#### G. Deferred Outflows and Deferred Inflows of Resources, (continued)

Transactions are classified as deferred outflows of resources and deferred inflow of resources only when specifically prescribed by the Governmental Accounting Standards Board (GASB) standards. The Commission is required to report the following as deferred outflows of resources and deferred inflows of resources:

<u>Defined Benefit Pension Plans</u> - The difference between expected (actuarial) and actual experience, changes in actuarial assumptions, net difference between projected (actuarial) and actual earnings on pension plan investments, changes in the Commission's proportion of expenses and liabilities to the pension as a whole, differences between the Commission's pension contribution and its proportionate share of contributions, and the Commission's pension contributions subsequent to the pension valuation measurement date.

<u>Deferred Loss on Refunding of Bonds</u> - Deferred loss on refunding arising from the issuance of revenue refunding bonds, is recorded as a deferred outflow of resources. The deferred loss is amortized in a systematic and rational method as a component of interest expense.

<u>Bond Discounts/Bond Premiums</u> - Bond discounts/bond premiums arising from the issuance of long-term debt (bonds) are amortized over the life of the bonds, in a systematic and rational method, from the issue date to maturity as a component of interest expense.

#### H. Operating Fund Budget

The budget amounts included in the statement of budget revenues and statement of budget expenditures were approved in accordance with the requirements of the "Local Finance Board" of the State of New Jersey, and were adopted by the Commissioners after legal advertisement and public hearing.

#### I. Use of Estimates

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts

## NOTE 2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

## I. <u>Use of Estimates</u>, (continued)

of revenues and expenses during the reporting period. The Commission uses estimates in determining the allowance for uncollectible receivables due to/from water bank and the useful life of depreciable assets. Actual results could differ from those estimates.

#### J. Sick and Vacation Leave

Commission employees are granted carrying amounts of sick leave in accordance with the Commission's personnel policy and union agreements.

#### K. Net Position

Net position represent the difference between assets and deferred outflows of resources and liabilities and deferred inflows of reserves. Net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowings used for the acquisition, construction or improvement of those assets. Net position is reported as restricted when there are limitations imposed on their use either through the enabling legislation adopted by the Commission or through external restrictions imposed by creditors, grantors or laws or regulations of other governments.

#### L. Income Taxes

The Commission is exempt by law from federal and state income taxes and, therefore, no provision or liability for income taxes has been included in these financial statements.

#### M. Impairment of Long-Lived Assets

The Commission has adopted the guidelines of GASB Statement No. 42, Accounting and Financial Reporting for Impairment of Capital Assets and for Insurance Recoveries. GASB No. 42, long-lived assets, or asset groups and certain identifiable intangible assets to be held and used are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of such assets may not be recoverable. Determination of recoverability is based on an estimate of undiscounted cash flows resulting from the use of the asset, or asset

## NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

## M. Impairment of Long-Lived Assets, (continued)

groups and its eventual disposition. Measurement of an impairment loss for long-lived assets, or asset groups, and certain identifiable intangible assets that management expects to hold and use is based on the fair value of the asset. Long-lived assets, or asset groups and certain identifiable intangible assets to be disposed of are reported at the lower of carrying amount or fair value less costs to sell.

#### N. Recent Accounting Pronouncements

In May 2019, the Government Accounting Standards Board issued <u>GASB</u> Statement No. 91, Conduit Debt Obligations. This Statement provides a single method of reporting conduit debt obligations by issuers and eliminates diversity in practice associated with (1) commitments extended by issuers, (2) arrangements associated with conduit debt obligations, and (3) related note disclosures. This Statement achieves those objectives by clarifying the existing definition of a conduit debt obligation; establishing that a conduit debt obligation is not a liability of the issuer; establishing standards for accounting and financial reporting of additional commitments and voluntary commitments extended by issuers and arrangements associated with conduit debt obligations; and improving required note disclosures. This Statement is effective for reporting periods beginning after December 15, 2020. The Commission does not believe this Statement will have any effect on future financial statements.

In January 2020, the Government Accounting Standards Board issued GASB Statement No. 92, *Omnibus*. This Statement enhances comparability in accounting and financial reporting and improves the consistency of authoritative literature by addressing practice issues that have been identified during implementation and application of certain GASB Statements. This Statement addresses a variety of topics and includes specific provisions. The Commission does not believe this Statement will have any effect on future financial statements.

## NOTE 2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

#### N. Recent Accounting Pronouncements, (continued)

In March 2020, the Government Accounting Standards Board issued <u>GASB</u> Statement No. 93, Replacement of Interbank Offering Rates. The objective of this Statement is to address certain issues with Statement No. 53, Accounting and Financial Reporting for Derivative Instruments, as amended, Statement No. 87, Leases, as amended and other accounting and financial reporting implications that result from the replacement of an IBOR. The requirements of this Statement are effective for fiscal years beginning after June 15, 2020. The Commission does not believe this Statement will have any effect on future financial statements.

In March 2020, the Government Accounting Standards Board issued GASB Statement No. 94, Public-Private and Public-Public Partnerships and Availability Payment Arrangements. The primary objective of this Statement is to improve financial reporting by addressing issues related to public-private and public-public partnership arrangements (PPPs). As used in this Statement, a PPP is an arrangement in which a government (the transferor) contracts with an operator (a governmental or nongovernmental entity) to provide public services by conveying control of the right to operate or use a nonfinancial asset, such as infrastructure or other capital asset (the underlying PPP asset), for a period of time in an exchange or exchange-like transaction. Some PPPs meet the definition of a service concession arrangement (SCA), which the Board defines in this Statement as a PPP in which (1) the operator collects and is compensated by fees from third parties; (2) the transferor determines or has the ability to modify or approve which services the operator is required to provide, to whom the operator is required to provide the services, and the prices or rates that can be charged for the services; and (3) the transferor is entitled to significant residual interest in the service utility of the underlying PPP asset at the end of the arrangement. This Statement also provides guidance for accounting and financial reporting for availability payment arrangements (APAs). As defined in this Statement, an APA is an arrangement in which a government compensates an operator for services that may include designing, constructing, financing, maintaining, or operating an underlying nonfinancial asset for a period of time in an exchange or exchange-like transaction. The requirements of this Statement are effective for fiscal years beginning after June 15, 2022. The Commission does not believe this Statement will have any effect on future financial statements.

#### NOTE 2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

#### N. Recent Accounting Pronouncements, (continued)

In May 2020, the Government Accounting Standards Board issued GASB Statement No. 95, Postponement of the Effective Dates of Certain Authoritative Guidance. The primary objective of this Statement is to provide temporary relief to governments and other stakeholders in light of the COVID-19 pandemic. That objective is accomplished by postponing the effective dates of certain provisions in Statements and Implementation Guides that first became effective or are scheduled to become effective for periods beginning after June 15, 2018, and later. The effective dates of certain provisions contained in the following pronouncements are postponed by one year: Statement No. 83, Certain Asset Retirement Obligations; Statement No. 84, Fiduciary Activities; Statement No. 88, Certain Disclosures Related to Debt, including Direct Borrowings and Direct Placements; Statement No. 89, Accounting for Interest Cost Incurred before the End of a Construction Period; Statement No. 90, Majority Equity Interests; Statement No. 91, Conduit Debt Obligations; Statement No. 92, Omnibus 2020; Statement No. 93, Replacement of Interbank Offered Rates; Implementation Guide No. 2017-3, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions (and Certain Issues Related to OPEB Plan Reporting); Implementation Guide No. 2018-1, Implementation Guidance Update-2018; Implementation Guide No. 2019-1, Implementation Guidance Update—2019; Implementation Guide No. 2019-2, Fiduciary Activities. The effective dates of the following pronouncements are postponed by 18 months: Statement No. 87, Leases; Implementation Guide No. 2019-3, Leases. The requirements of this Statement are effective immediately.

In May 2020, the Government Accounting Standards Board issued GASB Statement No. 96, Subscription-Based Information Technology Arrangements. This Statement provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). This Statement (1) defines a SBITA; (2) establishes that a SBITA results in a right-to-use subscription asset—an intangible asset—and a corresponding subscription liability; (3) provides the capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA; and (4) requires note disclosures regarding a SBITA. To the extent relevant, the standards for SBITAs are based on the standards established in Statement No. 87, Leases, as amended. The requirements of this Statement are effective for fiscal years beginning after June 15, 2022. The Commission is still determining the effects, if any, this statement will have on future financial statements.

### NOTE 2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

## N. Recent Accounting Pronouncements, (continued)

In June 2020, the Government Accounting Standards Board issued GASB Statement No. 97, Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans - An Amendment of GASB Statements No. 14 and No. 84, and a Supersession of GASB Statement No. 32. The primary objectives of this Statement are to (1) increase consistency and comparability related to the reporting of fiduciary component units in circumstances in which a potential component unit does not have a governing board and the primary government performs the duties that a governing board typically would perform; (2) mitigate costs associated with the reporting of certain defined contribution pension plans, defined contribution other postemployment benefit (OPEB) plans, and employee benefit plans other than pension plans or OPEB plans (other employee benefit plans) as fiduciary component units in fiduciary fund financial statements; and (3) enhance the relevance, consistency, and comparability of the accounting and financial reporting for Internal Revenue Code (IRC) Section 457 deferred compensation plans (Section 457 plans) that meet the definition of a pension plan and for benefits provided through those plans. The requirements of this Statement that (1) exempt primary governments that perform the duties that a governing board typically performs from treating the absence of a governing board the same as the appointment of a voting majority of a governing board in determining whether they are financially accountable for defined contribution pension plans, defined contribution OPEB plans, or other employee benefit plans and (2) limit the applicability of the financial burden criterion in paragraph 7 of Statement 84 to defined benefit pension plans and defined benefit OPEB plans that are administered through trusts that meet the criteria in paragraph 3 of Statement 67 or paragraph 3 of Statement 74, respectively, are effective immediately. The requirements of this Statement that are related to the accounting and financial reporting for Section 457 plans are effective for fiscal years beginning after June 15, 2021. For purposes of determining whether a primary government is financially accountable for a potential component unit, the requirements of this Statement that provide that for all other arrangements, the absence of a governing board be treated the same as the appointment of a voting majority of a governing board if the primary government performs the duties that a governing board typically would perform, are effective for reporting periods beginning after June 15, 2021. Earlier application of those requirements is

## NOTE 2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

#### N. Recent Accounting Pronouncements, (continued)

encouraged and permitted by requirement as specified within this Statement. The Board considered the effective dates for the requirements of this Statement in light of the COVID-19 pandemic and in concert with Statement No. 95, Postponement of the Effective Dates of Certain Authoritative Guidance. The Commission is currently reviewing what effect, if any, this Statement might have on future financial statements.

#### NOTE 3. CASH AND CASH EQUIVALENTS

Cash and cash equivalents include petty cash, change funds, cash in banks and all highly liquid investments with a maturity of three months or less at the time of purchase and are stated at cost plus accrued interest.

N.J.S.A. 17:9-41 et. seq. establishes that no governmental unit shall deposit public funds in a public depository unless such funds are secured in accordance with the Act. Public depositories include Savings and Loan institutions, banks (both state and national banks) and savings banks the deposits of which are federally insured. All public depositories must pledge collateral, having a market value at least equal to five percent of the average daily balance of collected public funds, to secure the deposits of Governmental Units. If a public depository fails, the collateral it has pledged, plus the collateral of all other public depositories, is available to pay the full amount of their deposits to the Governmental Units.

In addition to the above collateral requirement, if the public funds deposited exceed 75% of the capital funds of the depository, the depository must provide collateral having a market value at least equal to 100% of the amount exceeding 75%.

All collateral must be deposited with the Federal Reserve Bank of New York, The Federal Reserve Bank of Philadelphia, the Federal Home Loan Bank of New York, or a banking institution that is a member of the Federal Reserve System and has capital funds of not less than \$25,000,000.

## NOTE 3. CASH AND CASH EQUIVALENTS, (continued)

As of December 31, 2019, the Commission's cash and cash equivalents are summarized as follows:

	<u>2019</u>	<u>2018</u>
Unrestricted Restricted	18,732,095 30,271,382	29,470,841 17,504,589
	49,003,477	46,975,430

The carrying amount of the Commission's cash and cash equivalents at December 31, 2019 was \$49,003,477 and the bank balance was \$48,488,810. This entire amount was covered by federal depository insurance and the collateral pool maintained by the banks as required by New Jersey Statutes.

#### **Custodial Credit Risk - Deposits**

Custodial credit risk is the risk that in the event of a bank failure, the government's deposit may not be returned to it. The Commission's policy is based on New Jersey statutes requiring cash be deposited only in New Jersey based on banking institutions that participate in New Jersey Governmental Depository Protection Act (GUDPA) or in a qualified investment established in New Jersey Statutes 40A:5-15.1(a) that are treated as cash equivalents. As of December 31, 2019, \$-0- of the Commission's bank balance of \$48,488,810 was exposed to custodial risk.

#### NOTE 4. INVESTMENTS

The Commission invests the Funds (i) with any New Jersey banking institution covered by GUDPA and (ii) in short-term obligations of New Jersey government agencies and entities outlined in Local Finance Board 2017-24 which have (A) a final maturity date that is not longer than 12 months from the date of purchase in the case of any funds that are subject to the General Bonds Resolution and 397 days of otherwise (but if longer than 12 months, the maturity shall approximate the prospective uses of the funds invested) and (B) a minimum issuer investment grade rating of "A3" or "A-" (or equivalent) by Moody's, Standard and Poor's, or Fitch or a recent bond issue so rated. A rating of the bonds or notes is not required. The phrase "short-term obligations" includes bonds which have a maturity or redemption date of no longer than 12 months from the date of purchase. the Commission jointly purchases such investment with any municipality, county or authority that is authorized to make such investments.

### NOTE 4. <u>INVESTMENTS</u>, (continued)

The Passaic Valley Water Commission had the following investments valued at cost, which approximates fair value, at December 31, 2019 and 2018, respectively:

	Carrying	Face	Investmer	nt Maturities (in y	(ears)
Investment Type	<u>Amount</u>	<u>Amount</u>	<u>&lt;1</u>	<u>1-5</u>	<u>&gt;5</u>
2019 Government and Other					
Bonds	6,136,603	6,147,748	6,147,748		
2010	6,136,603	6,147,748	6,147,748		
2018 Certificates of Deposit	5,000,000	5,000,000	5,000,000		
Government and Other Bonds	15,316,100	15,318,440	<u>15,318,44</u> 0		
	20,316,100	20,318,440	20,318,440	•	

#### **Interest Rate Risk**

The Commission has a formal investment policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates. However, New Jersey Statutes 40A:5-15.1(a) limits the length of time for most investments to 397 days.

#### Credit Risk

New Jersey Statutes 40A:5-15.1(a) limits municipal investment maturities to those specified in the Statutes. The type of allowance investments are Bonds of the United States of America or the local unit or school districts of which the local unit is part of: obligations of federal agencies not exceeding 397 days; government money market mutual funds; the State of New Jersey Cash Management Plan; local government investment pools; municipal notes; or repurchase of fully collateralized securities.

#### **Concentration of Credit Risk**

The Commission places a \$5,000,000 limit on the amount it may invest in any one issuer.

#### NOTE 5. NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST

The Commission issued bonds in 2017 through the Trust to finance various construction and improvement projects. The proceeds of the Bonds are held by the Trust until the Commission expends funds on the project. The Commission then submits for reimbursement these expenditures from the Trust. The following is the remaining amount of funds to be received from the Trust:

	Balance <u>Dec.31, 2018</u>	<u>Issued</u>	Less: Amounts <u>Received</u>	Balance Dec.31, 2019
Project No. 1605002-25A Project No. 1605002-25B	1,309,476 17,136,443		362,986 6,155,441	946,490 10,981,002
Project No. 1605002-25B (Prin. Forgiveness)	6,214,272 24,660,191	<u>0</u>	2,232,177 8,750,604	3,982,095 15,909,587
	<u> </u>	Ě		
	Deleger		Less:	Balance
	Balance Dec.31, 2017	<u>Issued</u>	Amounts <u>Received</u>	Dec.31, 2018
Project No. 1605002-25A	1,681,214		371,738	1,309,476
Project No. 1605002-25B Project No. 1605002-25B	21,514,708		4,378,265	17,136,443
(Prin. Forgiveness)	7,801,983 30,997,905	<u></u>	1,587,711 6,337,714	6,214,272 24,660,191

These funds shall be disbursed to the Commission under the terms of its loan agreements with the New Jersey Environmental Infrastructure Trust.

## NOTE 6. LONG-TERM DEBT

The Commission has issued and has outstanding the following bonds as of December 31, 2019 and 2018:

			D-1.47	
	2019	Tonund	Paid/ Refunded	2010
C-i- 2001 A R.D. N.I. Francisco and de Greet meeting	<u>2018</u>	<u>Issued</u>	Retunded	<u>2019</u>
Series 2001 A&B NJ Environmental Infrastructure Trust Bonds	12,087,991		3,926,139	8,161,852
Series 2002A&B NJ Environmental Infrastructure	12,001,371		3,720,137	0,101,002
Trust Bonds	574,419		129,404	445.015
Series 2003 Refunding Bonds	15,540,000		3,605,000	11,935,000
Series 2007A&B NJ Environmental Infrastructure	15,510,000		2,000,000	,,,,,,,,,
Trust Bonds	1,298,829		188,065	1,110,764
Series 2009A Revenue Bonds	830,000		405,000	425,000
Series 2009B Revenue Bonds	12,185,000		•	12,185,000
Series 2009C Revenue Bonds	1,930,000		935,000	995,000
Series 2010A&B NJ Environmental Infrastructure	, ,		·	
Trust Bonds	2,288,948		197,723	2,091,225
Series 2014 Revenue Bonds	17,330,000		845,000	16,485,000
Series 2015 Refunding Bonds	7,995,000		1,020,000	6,975,000
Series 2017 NJ Environmental Infrastructure				
Trust Bonds	23,760,443		572,541	23,187,902
Series 2017A Refunding Bonds	1,925,000			1,925,000
Series 2017B Refunding Bonds	15,595,000		410,000	15,185,000
Net Carrying Amount of Debt	113,340,630	_0	12,233,872	<u>101,106,758</u>
Current Portion	12,233,872			12,984,094
Long-Term Portion	101,106,758			88,122,664
	113,340,630			<u>101,106,758</u>
			Paid/	
	2017	lssued	Paid/ Refunded	2018
Series 2001 A&R NI Environmental Infrastructure	<u>2017</u>	lssued	Paid/ <u>Refunded</u>	<u>2018</u>
Series 2001A&B NJ Environmental Infrastructure		<u>lssued</u>	Refunded	
Trust Bonds	2017 15,898,728	<u>lssued</u>		<u>2018</u> 12,087,991
Trust Bonds Series 2002A&B NJ Environmental Infrastructure	15,898,728	<u>lssued</u>	Refunded 3,810,737	12,087,991
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds	15,898,728	<u>lssued</u>	Refunded 3,810,737 275,610	12,087,991 574,419
Trust Bonds Series 2002A&B NJ Environmental Infrastructure	15,898,728	<u>lssued</u>	Refunded 3,810,737	12,087,991
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds	15,898,728 850,029 18,975,000	<u>lssued</u>	Refunded 3,810,737 275,610	12,087,991 574,419
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure	15,898,728	<u>lssued</u>	Refunded 3,810,737 275,610 3,435,000	12,087,991 574,419 15,540,000
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds	15,898,728 850,029 18,975,000 1,491,016	<u>lssued</u>	Refunded 3,810,737 275,610 3,435,000 192,187	12,087,991 574,419 15,540,000 1,298,829
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds	15,898,728 850,029 18,975,000 1,491,016 1,210,000	<u>lssued</u>	Refunded 3,810,737 275,610 3,435,000 192,187	12,087,991 574,419 15,540,000 1,298,829 830,000
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000	<u>lssued</u>	Refunded 3,810,737 275,610 3,435,000 192,187 380,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000	<u>lssued</u>	Refunded 3,810,737 275,610 3,435,000 192,187 380,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000 2,810,000	<u>lssued</u>	Refunded  3,810,737  275,610  3,435,000  192,187  380,000  880,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948 17,330,000
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure Trust Bonds	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000 2,810,000 2,481,671	<u>lssued</u>	Refunded  3,810,737  275,610 3,435,000  192,187 380,000  880,000  192,723	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure Trust Bonds Series 2014 Revenue Bonds	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000 2,810,000 2,481,671 18,150,000 8,975,000	<u>lssued</u>	Refunded  3,810,737  275,610 3,435,000  192,187 380,000  880,000  192,723 820,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948 17,330,000
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure Trust Bonds Series 2014 Revenue Bonds Series 2015 Refunding Bonds Series 2017 NJ Environmental Infrastructure Trust Bonds	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000 2,810,000 2,481,671 18,150,000 8,975,000 23,760,443	<u>lssued</u>	Refunded  3,810,737  275,610 3,435,000  192,187 380,000  880,000  192,723 820,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948 17,330,000 7,995,000 23,760,443
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure Trust Bonds Series 2014 Revenue Bonds Series 2015 Refunding Bonds Series 2017 NJ Environmental Infrastructure Trust Bonds Series 2017 NJ Environmental Infrastructure	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000 2,810,000 2,481,671 18,150,000 8,975,000 23,760,443 1,925,000	<u>lssued</u>	Refunded  3,810,737  275,610 3,435,000  192,187 380,000  880,000  192,723 820,000 980,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948 17,330,000 7,995,000 23,760,443 1,925,000
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure Trust Bonds Series 2014 Revenue Bonds Series 2015 Refunding Bonds Series 2017 NJ Environmental Infrastructure Trust Bonds	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000 2,810,000 2,481,671 18,150,000 8,975,000 23,760,443	<u>lssued</u>	Refunded  3,810,737  275,610 3,435,000  192,187 380,000  880,000  192,723 820,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948 17,330,000 7,995,000 23,760,443
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure Trust Bonds Series 2014 Revenue Bonds Series 2015 Refunding Bonds Series 2017 NJ Environmental Infrastructure Trust Bonds Series 2017A Refunding Bonds Series 2017A Refunding Bonds Series 2017B Refunding Bonds	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000 2,810,000 2,481,671 18,150,000 8,975,000 23,760,443 1,925,000 16,000,000		Refunded  3,810,737  275,610 3,435,000  192,187 380,000  880,000  192,723 820,000 980,000  405,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948 17,330,000 7,995,000 23,760,443 1,925,000 15,595,000
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure Trust Bonds Series 2014 Revenue Bonds Series 2015 Refunding Bonds Series 2017 NJ Environmental Infrastructure Trust Bonds Series 2017 NJ Environmental Infrastructure	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000 2,810,000 2,481,671 18,150,000 8,975,000 23,760,443 1,925,000	lssued	Refunded  3,810,737  275,610 3,435,000  192,187 380,000  880,000  192,723 820,000 980,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948 17,330,000 7,995,000 23,760,443 1,925,000
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure Trust Bonds Series 2014 Revenue Bonds Series 2015 Refunding Bonds Series 2017 NJ Environmental Infrastructure Trust Bonds Series 2017A Refunding Bonds Series 2017A Refunding Bonds Series 2017B Refunding Bonds Series 2017B Refunding Bonds	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000 2,810,000 2,481,671 18,150,000 8,975,000 23,760,443 1,925,000 16,000,000 124,711,887		Refunded  3,810,737  275,610 3,435,000  192,187 380,000  880,000  192,723 820,000 980,000  405,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948 17,330,000 7,995,000 23,760,443 1,925,000 15,595,000 113,340,630
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure Trust Bonds Series 2014 Revenue Bonds Series 2015 Refunding Bonds Series 2017 NJ Environmental Infrastructure Trust Bonds Series 2017A Refunding Bonds Series 2017A Refunding Bonds Series 2017B Refunding Bonds Net Carrying Amount of Debt Current Portion	15,898,728  850,029 18,975,000  1,491,016 1,210,000 12,185,000 2,810,000  2,481,671 18,150,000 8,975,000  23,760,443 1,925,000 16,000,000  124,711,887  11,371,257		Refunded  3,810,737  275,610 3,435,000  192,187 380,000  880,000  192,723 820,000 980,000  405,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948 17,330,000 7,995,000 23,760,443 1,925,000 15,595,000 113,340,630 12,233,872
Trust Bonds Series 2002A&B NJ Environmental Infrastructure Trust Bonds Series 2003 Refunding Bonds Series 2007A&B NJ Environmental Infrastructure Trust Bonds Series 2009A Revenue Bonds Series 2009B Revenue Bonds Series 2009C Revenue Bonds Series 2010A&B NJ Environmental Infrastructure Trust Bonds Series 2014 Revenue Bonds Series 2015 Refunding Bonds Series 2017 NJ Environmental Infrastructure Trust Bonds Series 2017A Refunding Bonds Series 2017A Refunding Bonds Series 2017B Refunding Bonds Series 2017B Refunding Bonds	15,898,728 850,029 18,975,000 1,491,016 1,210,000 12,185,000 2,810,000 2,481,671 18,150,000 8,975,000 23,760,443 1,925,000 16,000,000 124,711,887		Refunded  3,810,737  275,610 3,435,000  192,187 380,000  880,000  192,723 820,000 980,000  405,000	12,087,991 574,419 15,540,000 1,298,829 830,000 12,185,000 1,930,000 2,288,948 17,330,000 7,995,000 23,760,443 1,925,000 15,595,000 113,340,630

#### NOTE 6. LONG-TERM DEBT, (continued)

Presented below is a summary of debt service requirements to maturity.

Year	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2020	\$12,984,094	\$3,524,837	\$16,508,931
2021	13,483,324	3,014,705	16,498,029
2022	9,723,205	2,529,335	12,252,540
2023	5,008,146	2,144,229	7,152,375
2024	5,081,534	1,984,994	7,066,528
2025	5,271,535	1,815,810	7,087,345
2026-2030	23,098,941	6,347,894	29,446,835
2031-2035	12,839,056	3,001,960	15,841,016
2036-2040	8,464,056	835,567	9,299,623
2041-2045	4,294,055		4,294,055
2046	<u>858,812</u>		<u>858,812</u>
	<u>101,106,758</u>	<u>25,199,331</u>	<u>126,306,089</u>

## Series 2001A&B NJ Environmental Infrastructure Trust Bonds

In 2001, the Commission implemented major capital improvements at its Little Falls Treatment Plant ("the Project") to comply with the Safe Drinking Water Act ("SDWA"). The Commission initially funded this project with two loans from the New Jersey Environmental Infrastructure Trust ("NJEIT").

The first loan (Series 2001A) was for \$7,445,600, of which \$3,865,600 is a non-interest bearing Fund Loan payable in semi-annual installments and due August 1, 2021. The remaining portion of the 2001A loan was a \$3,865,000 Trust Loan payable in semi-annual installments and due August 1, 2021.

At December 31, 2019, the Trust and Fund portions payable were as follows:

	Series 20	JUIA (Project S34)	0322-02)	
	Trust P	ortion	Fund Portion	
Year	<u>Principal</u>	<u>Interest</u>	Principal Principal	<u>Total</u>
2020	256,997	25,866	197,220	480,083
2021	<u>271,496</u>	13,287	<u>198,668</u>	483,451
	<u>528,493</u>	<u>39,153</u>	<u>395,888</u>	<u>963,534</u>

#### NOTE 6. LONG-TERM DEBT, (continued)

## Series 2001 A&B NJ Environmental Infrastructure Trust Bonds, (continued)

The second loan (Series 2001B) was for \$58,367,600, of which \$30,302,600 is a non-interest bearing Fund Loan payable in semi-annual installments and due August 1, 2021. The remaining portion of the 2001B loan was a \$28,065,000 Trust Loan payable in semi-annual installments and due August 1, 2021.

At December 31, 2019, the Trust and Fund portions payable were as follows:

	Series 2001B (Project 1605002-005)				
	Trust P	ortion	Fund Portion		
<u>Year</u>	<b>Principal</b>	<u>Interest</u>	<u>Principal</u>	<u>Tota</u> l	
2020	2,022,684	202,488	1,551,964	3,777,136	
2021	2,114,811	103,497	<u>1,548,011</u>	<u>3,766,319</u>	
	4,137,495	<u>305,985</u>	<u>3,099,975</u>	<u>7,543,455</u>	

#### Series 2002A&B Environmental Infrastructure Trust Bonds

Due to unanticipated cost increases in the Project, the Commission requested and received additional funding from the NJEIT in the form of two additional loans. These loans were issued in December 2002 and are due August 21, 2021.

The first loan (Series 2002A) was for \$8,227,632, of which \$4,227,632 is a non-interest bearing Fund Loan payable in semi-annual installments and due August 1, 2021. This Fund Loan was adjusted \$1,046,046 by the NJ Bureau of Administration and Management for the remaining unspent portion of the Project (adjusted from the backend of the loan). The remaining portion of the 2002A loan was a \$4,000,000 Trust Loan payable in semi-annual installments and due August 1, 2021.

At December 31, 2019, the Trust and Fund portions were as follows:

Series 2002A (Project 05-1)					
	Trust Po	ortion	Fund Portion		
<u>Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Principal</u>	<u>Total</u>	
2020	123,774	25,894		149,668	
2021	132,112	18,198		150,310	
2022	<u>140,516</u>	<u>10,010</u>		<u>150,526</u>	
	<u>396,402</u>	<u>54,102</u>	<u>0</u>	<u>450,504</u>	

### NOTE 6. LONG-TERM DEBT, (continued)

#### Series 2002A&B Environmental Infrastructure Trust Bonds, (continued)

The second loan (Series 2002B) was for \$1,054,281, of which \$539,281 is a non-interest bearing Fund Loan payable in semi-annual installments and due August 1, 2021. This Fund Loan was adjusted \$138,493 by the NJ Bureau of Administration and Management for the remaining unspent portion of the Project (adjusted from the backend of the loan). The remaining portion of the 2001B loan was a \$515,000 Trust Loan payable in semi-annual installments and due August 1, 2021.

At December 31, 2019, the Trust and Fund portions were as follows:

	Seri	es 2002B (Project	02-1)	
	Trust Po	ortion	Fund Portion	
<u>Year</u>	Principal	<u>Interest</u>	Principal	<u>Total</u>
2020	13,810	3,239		17,049
2021	17,791	2,345		20,136
2022	<u>17,013</u>	<u>1,248</u>		18,261
	<u>48,614</u>	<u>6,832</u>	<u>0</u>	<u>55,446</u>

#### Series 2003 Water Supply System Revenue Refunding Bonds

On February 15, 2004, the Commission issued Series 2003 Water Supply System Revenue Refunding Bonds in the amount of \$35,880,000 for: (i) the retirement and refunding of 1993 Water Supply Revenue Refunding Bonds; (ii) the funding of the Bond Reserve Requirement; and (iii) costs of issuance.

At December 31, 2019, the principal and interest outstanding on the Series 2003 Bonds was as follows:

Principal	<u>Interest</u>	<u>Total</u>
3,785,000	596,750	4,381,750
3,975,000	407,500	4,382,500
4,175,000	208,750	4,383,750
11,935,000	1,213,000	13,148,000
	3,785,000 3,975,000 4,175,000	3,785,000       596,750         3,975,000       407,500         4,175,000       208,750

## NOTE 6. LONG-TERM DEBT, (continued)

## Series 2007A&B NJ Environmental Infrastructure Trust Bonds

On November 9, 2007, the Commission funded the improvements to New Jersey Environmental Infrastructure Trust \$3,615,780. These bonds were issued for the purpose of: (i) the cleaning and lining water mains in Paterson; (ii) a water transmission main in Lodi; (iii) the retirement of the outstanding Series 2001A&B and Series 2002A&B Bonds (Trust portion only, adjusted for the remaining unspent portion via savings credit); (iv) the funding of the Bond Reserve Requirement; and (v) costs of issuance.

At December 31, 2019, the outstanding principal and interest on the Series 2007A&B NJEIT Bonds is as follows:

		<u>&amp;B</u>		
	Trust	Portion	Fund Portion	
Year	<b>Principal</b>	<u>Interest</u>	<b>Principal</b>	<u>Total</u>
2020	70,000	29,438	126,109	225,547
2021	75,000	26,638	128,899	230,537
2022	75,000	22,888	124,143	222,031
2023	80,000	19,138	76,613	175,751
2024	85,000	15,738		100,738
2025	85,000	11,913		96,913
2026	90,000	8,088		98,088
2027	95,000	4,038		99,038
	655,000	137,879	<u>455,764</u>	<u>1,248,643</u>

### NOTE 6. LONG-TERM DEBT, (continued)

## Series 2009A, B & C Water Supply System Revenue Bonds

On December 15, 2009, the Commission issued Series 2009A, B & C Water Supply System Revenue Bonds in the amount of \$38,500,000 to finance: (1) various capital improvements to the Commission's System, including paying the acquisition price of an easement; (2) deposits to the Commission's Bonds Reserve Fund, Operating Fund Reserve Account and Renewal and Extension Fund to increase the amounts therein to amounts equal to the Bond Reserve Requirement, the Operating Fund Reserve Account Requirement, and the System Reserve Requirement, respectively; and (3) the payment of the costs associated with the issuance of such Bonds. On September 27, 2017, the Series 2009A and 2009C bonds were partially refunded with the issuance of Series 2017A and 2017B Water Supply Refunding Bonds.

At December 31, 2019, the outstanding principal and interest on the Series 2009A, B & C Water Supply System Revenue Bonds is as follows:

	Series 2	2009A	Series	2009B	Series	2009C	
Year	Principal	Interest	Principal	Interest	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2020	425,000	25,500		945,080	995,000	69,650	2,460,230
2021				945,080			945,080
2022				945,080			945,080
2023				945,080			945,080
2024				945,080			945,080
2025			565,000	945,080			1,510,080
2026			595,000	902,309			1,497,309
2027			620,000	857,268			1,477,268
2028			650,000	810,334			1,460,334
2029			685,000	761,129			1,446,129
2030			720,000	709,274			1,429,274
2031			755,000	652,970			1,407,970
2032			795,000	593,929			1,388,929
2033			835,000	531,760			1,366,760
2034			875,000	466,463			1,341,463
2035			920,000	398,038			1,318,038
2036			965,000	326,094			1,291,094
2037			1,015,000	250,631			1,265,631
2038			1,070,000	171,258			1,241,258
2039			1,120,000	87,584			1,207,584
	425,000	25,500	12,185,000	13,189,521	995,000	69,650	26,889,671

### NOTE 6. LONG-TERM DEBT, (continued)

## Series 2010A&B NJ Environmental Infrastructure Trust Bonds

On October 5, 2010 and November 23, 2010, the Commission funded various improvements through the New Jersey Environmental Infrastructure Trust in the amount of \$5,390,000. These bonds were issued to provide for, among other things (1) the financing of costs of renovations, additions and improvements to the System; including specifically (i) cleaning and lining over 22,000 linear feet of 6", 8" and 12" water mains in the City of Passaic; (ii) approximately 5,100 linear feet of new 12" ductile iron water main to improve the hydraulics of their distribution system; and (iii) replacement of approximately 3,000 linear feet of 12" water main; (2) to provide security for loan(s) from the New Jersey Environmental Infrastructure Trust; and (3) the payment of the costs associated with the issuance of such bonds. Of this \$5,390,000, \$1,357,500 of principal was forgiven by a grant through the American Recovery and Reinvestment Act ("ARRA") of 2009. On April 12, 2013, \$335,000 of the trust loan was deobligated and used to defease a portion of the Series 2010B Bonds.

At December 31, 2019, the outstanding principal and interest on the Series 2010A&B NJEIT Bonds is as follows:

		Series 2010A&B		
	Trust 1	Portion	Fund Portion	
<u>Year</u>	Principal Principal	<u>Interest</u>	<u>Principal</u>	<u>Total</u>
2020	130,000	75,250	72,723	277,973
2021	135,000	68,750	72,723	276,473
2022	145,000	62,000	72,723	279,723
2023	150,000	54,750	72,723	277,473
2024	160,000	47,250	72,723	279,973
2025	165,000	39,250	72,723	276,973
2026	175,000	31,000	72,723	278,723
2027	180,000	22,250	72,723	274,973
2028	190,000	13,250	4,441	207,691
2029	<u>75,000</u>	<u>3,750</u>		<u>78,750</u>
	1,505,000	<u>417,500</u>	<u>586,225</u>	2,508,725

### NOTE 6. LONG-TERM DEBT, (continued)

## Series 2014 Water Supply System Revenue Bonds

On June 16, 2014, the Commission issued Series 2014 Water Supply System Revenue Bonds in the amount of \$20,470,000 to finance: (1) various capital improvements to the Commission's water treatment and distributing system, including, among other things, construction and replacement of water supply system components, including cleaning and lining of water lines; main, valve and meter replacements; equipment upgrades to the water plant; acquisition of vehicles and equipment; dam improvements; improvements to pump station systems and hydro-turbine generators; design and project costs for water main replacements; upgrades to instrumentation and control systems; and costs related thereto; and (2) the payment of the costs associates with the issuance of such bonds.

At December 31, 2019, the outstanding principal and interest of the Series 2014 Bonds is as follows:

<u>Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2020	875,000	697,637	1,572,637
2021	910,000	662,638	1,572,638
2022	955,000	617,137	1,572,137
2023	995,000	578,938	1,573,938
2024	1,045,000	529,187	1,574,187
2025	1,095,000	476,938	1,571,938
2026	1,150,000	422,187	1,572,187
2027	1,210,000	364,688	1,574,688
2028	1,245,000	326,875	1,571,875
2029	1,290,000	286,413	1,576,413
2030	1,350,000	221,912	1,571,912
2031	1,400,000	176,350	1,576,350
2032	1,445,000	127,350	1,572,350
2033	<u>1,520,000</u>	<u>55,100</u>	1,575,100
	<u>16,485,000</u>	<u>5,543,350</u>	<u>22,028,350</u>

#### NOTE 6. LONG-TERM DEBT, (continued)

## Series 2015 Water Supply Refunding Bonds

On November 5, 2015, the Commission issued Series 2015 Water Supply Refunding Bonds in the amount of \$10,195,000 to finance: (i) the retirement and refunding of the Series 2005 Water Supply System Revenue Refunding Bonds and the Series 2007C Water Supply System Revenue Bonds; (ii) the funding of the Bond Reserve requirement; and (iii) costs of issuance.

At December 31, 2019, the outstanding principal and interest of the Series 2015 Bonds is as follows:

<u>Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2020	1,065,000	330,400	1,395,400
2021	1,110,000	277,150	1,387,150
2022	1,175,000	221,650	1,396,650
2023	730,000	162,900	892,900
2024	755,000	126,400	881,400
2025	800,000	88,650	888,650
2026	845,000	48,650	893,650
2027	495,000	14,850	509,850
	6,975,000	<u>1,270,650</u>	<u>8,245,650</u>

#### Series 2017 New Jersey Environmental Infrastructure Trust Bonds

On June 19, 2017, the Commission funded two projects, \$1,919,884 (Project No. 1605002-025A) and \$29,760,707 (Project No. 1605002-025B), through the New Jersey Environmental Infrastructure Trust through the issuance of Series 2017 Bonds. Of the \$29,760,707, \$7,920,148 of principal was forgiven by a grant through the U.S. Department of Housing and Urban Development, Hurricane Sandy Community Development Bond Grant: Disaster Recovery Grant.

## NOTE 6. LONG-TERM DEBT, (continued)

At December 31, 2019, the outstanding principal and interest of the Series 2017 NJEIT Bonds is as follows:

## Series 2017 New Jersey Environmental Infrastructure Trust Bonds, (continued)

	Series	s 2017	
Year	1605002-025A	1605002-025-B	
	<u>Principal</u>	Principal	<u>Total</u>
2020	69,394	789,418	858,8
2021	69,393	789,418	858,8
2022	69,394	789,418	858,8
2023	69,393	789,417	858,8
2024	69,393	789,418	858,8
2025	69,394	789,418	858,8
2026	69,393	789,418	858,8
2027	69,393	789,417	858,8
2028	69,394	789,418	858,8
2029	69,393	789,418	858,8
2030	69,393	789,418	858,8
2031	69,394	789,417	858,8
2032	69,394	789,418	858,8
2033	69,393	789,418	858,8
2034	69,394	789,418	858,8
2035	69,393	789,417	858,8
2036	69,393	789,418	858,8
2037	69,394	789,418	858,8
2038	69,393	789,418	858,8
2039	69,393	789,417	858,8
2040	69,394	789,418	858,8
2041	69,393	789,418	858,8
2042	69,393	789,418	858,8
2043	69,394	789,417	858,8
2044	69,393	789,418	858,8
2045	69,393	789,418	858,8
2046	69,394	<u>789,418</u>	858,8
	<u>1,873,622</u>	21,314,280	<u>23,187,9</u>

#### NOTE 6. LONG-TERM DEBT, (continued)

#### Series 2017A&B Water Supply Refunding Bonds

On September 27, 2017, the Commission issued Series 2017A&B Water Supply Refunding Bonds in the amount of \$1,925,000 and \$16,000,000 to (1) advance refund a portion of the Commission's outstanding Water Supply System Revenue Bonds, Series 2009A in the aggregate principal amount of \$1,965,000; (2) advance refund a portion of the Commission's outstanding Water Supply System Revenue Bonds, Series 2009C in the aggregate principal amount of \$13,260,000; (3) fully fund the Bond Reserve Fund equal to the Bond Reserve Requirement; and (4) pay for certain costs associated with the issuance of these bonds.

At December 31, 2019, the outstanding principal and interest on the Series 2017A&B Bonds is as follows:

	Series 2	017A	Series 2	2017B	
<u>Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Principal</u>	Interest	<u>Total</u>
2020		91,750	415,000	405,895	506,750
2021	450,000	91,750	1,485,000	397,873	2,026,750
2022	470,000	73,750	1,515,000	366,822	2,058,750
2023	490,000	50,250	1,555,000	333,173	2,095,250
2024	515,000	25,750	1,590,000	295,589	2,130,750
2025			1,630,000	253,979	1,630,000
2026			1,675,000	209,333	1,675,000
2027			1,720,000	161,780	1,720,000
2028			1,775,000	111,229	1,775,000
2029			1,825,000	<u>57,287</u>	1,825,000
	1,925,000	<u>333,250</u>	15,185,000	<u>2,592,960</u>	20,036,210

#### NOTE 7. CAPITALIZED LEASE PAYABLE - LODI WATER SYSTEM

In July of 1997, a 30 year lease agreement between the Commission and the Borough of Lodi took effect. The lease agreement conveyed the real and personal property, plants, structures, including reservoirs, pumping stations, water distribution systems, sources of water supplies, connections, rights of flowage or diversion and all other rights therein owned by Lodi in connection with its water distribution system (hereinafter collectively referred to as the System) to the Commission. The lease also requires the Commission to manage, operate and maintain the System in an efficient and economical manner in accordance with its terms and otherwise in accordance with prudent industry and utility practices.

## NOTE 7. <u>CAPITALIZED LEASE PAYABLE - LODI WATER SYSTEM.</u>, (continued)

The lease required payments to be made of \$3,200,000 in 1997, \$2,500,000 in 1998 and \$750,000 in 1999, followed by a succession of annual payments beginning in the year 2001 of \$45,000 rising to approximately \$97,000 in the year 2027.

The lease also requires the Commission to make capital expenditures and improvements to the System in each year the lease is in effect beginning with approximately \$95,000 required in 1997 and approximately \$103,000 required in 1998, and increasing each year by various amounts to a level of approximately \$250,000 required in the year 2026. As of December 31, 2008, the Commission has expended in excess of the required capital improvements.

The lease contains options for the Borough of Lodi to terminate the lease after either ten (10) years or after twenty (20) years by paying the Commission an amount sufficient to pay or defease the outstanding principal amount and premium, if any, of the 1997A Bonds then outstanding. The lease also requires the Borough of Lodi to reimburse to Commission for all capital expenditures upon termination.

Total future minimum lease payments under lease obligations at December 31, 2019 was as follows:

	Required	Present	Present Value
	Lodi Lease	Value	of Lodi Lease
<u>Year</u>	<b>Payments</b>	<u>Factor</u>	<u>Payable</u>
2020	78,907	95.24%	75,150
2021	81,274	90.70%	73,718
2022	83,712	86.38%	72,314
2023	86,224	82.27%	70,937
2024	88,811	78.35%	69,586
2025	91,475	74.62%	68,260
2026	94,219	71.07%	66,960
2027	97,046	67.68%	65,684
Lodi Lease Payable			<u>562,609</u>
Current Portion			78,907
Long-Term Portion			483,702
-			<u>562,609</u>

#### NOTE 8. PENSION PLAN

### Description of Plans:

Commission employees participate in one of the two contributory, defined benefit public employee retirement systems: the State of New Jersey Public Employees' Retirement System (PERS) or the Defined Contribution Retirement Program (DCRP), a tax-qualified defined contribution money purchase pension plan under Internal Revenue Code (IRC) 401(a).

Public Employees' Retirement System (PERS)

## Plan Description

The State of New Jersey Public Employees' Retirement System (PERS) is a cost-sharing multiple-employer defined benefit pension plan administered by the State of New Jersey, Division of Pensions and Benefits (the "Division"). For additional information about the PERS, please refer to the Division's Comprehensive Annual Financial Report (CAFR) which can be found at www.state.nj.us/treasury/pensions/annrpts.shtml.

#### Benefits Provided

The vesting and benefit provisions are set by N.J.S.A. 43:15A. PERS provides retirement, death and disability benefits. All benefits vest after ten years of service, except for medical benefits, which vest after 25 years of service or under the disability provisions of PERS. The following represents the membership tiers for PERS:

- 1 Members who were enrolled prior to July 1, 2007
- 2 Members who were eligible to enroll on or after July 1, 2007 and prior to November 2, 2008
- 3 Members who were eligible to enroll on or after November 2, 2008 and prior to May 22, 2010
- 4 Members who were eligible to enroll on or after May 22, 2010 and prior to June 28, 2011
- 5 Members who were eligible to enroll on or after June 28, 2011

Service retirement benefits of 1/55<sup>th</sup> of final average salary for each year of service credit is available to Tiers 1 and 2 members upon reaching age 60 and to Tier 3 members upon reaching age 62. Service retirement benefits of 1/60a of final average salary for each year of service credit is available to Tier 4 members upon reaching age 62 and to Tier 5 members upon reaching age 65. Early retirement benefits are available to Tiers 1 and 2 members before reaching age 60, to Tiers 3 and 4 before age 62 with 25 or more years of service credit and Tier 5 with 30 or more years of service credit

#### NOTE 8. <u>PENSION PLAN</u>, (continued)

#### Benefits Provided, (continued)

before age 65. Benefits are reduced by a fraction of a percent for each month that a member retires prior to the age at which a member can receive full early retirement benefits in accordance with their respective tier. Tier 1 members can receive an unreduced benefit from age 55 to age 60 if they have at least 25 years of service. Deferred retirement is available to members who have at least 10 years of service credit and have not reached the service retirement age for the respective tier.

#### Defined Contribution Retirement Program

Prudential Financial jointly administers the DCRP investments with the NJ Division of Pensions and Benefits. If an employee is ineligible to enroll in the PERS or PFRS, the employee may be eligible to enroll in the DCRP. DCRP provides eligible members with a tax-sheltered, defined contribution retirement benefit, along with life insurance and disability coverage. Vesting is immediate upon enrollment for members of the DCRP.

The State of New Jersey, Department of the Treasury, Division of Pensions and Benefits, issues publicly available financial reports that include the financial statements and required supplementary information of the DCRP. The financial reports may be obtained by writing to the State of New Jersey, Department of the Treasury, Division of Pensions and Benefits, PO Box 295, Trenton, New Jersey, 08625-0295.

Employers are required to contribute at an actuarially determined rate. Employee contributions are based on percentages of 5.50% for DCRP of employees' annual compensation, as defined. The DCRP was established July 1, 2007, under the provisions of Chapter 92, P.L. 2007 and expanded under the provisions of Chapter 89, P.L. 2008. Employee contributions for DCRP are matched by a 3% employer contribution.

#### Contribution Requirements

The contribution policy is set by laws of the State of New Jersey and, in most retirement systems, contributions are required by active members and contributing employers. Plan member and employer contributions may be amended by State of New Jersey legislation. The pension funds provide for employee contributions based on 5.5% for PERS. This amount will increase to 6.5% plus an additional 1% phased in over 7 years beginning 2012 of the employee's annual compensation, as defined by law. Employers are required to contribute at an actuarially determined rate in all

#### NOTE 8. PENSION PLAN, (continued)

Funds. The actuarially determined employer contribution includes funding for cost-of-living adjustments and noncontributory death benefits in the PERS. In the PERS, the employer contribution includes funding for post-retirement medical premiums.

#### Annual Pension Costs (APC)

Per the requirements of GASB Statement No. 27 for the year ended June 30, 2012 for PERS, which is a cost sharing multi-employer defined benefit pension plan, the annual pension cost equals contributions made. PERS employer contributions are made annually by the Commission to the pension system in accordance with Chapter 114, P.L. 1997. In the DCRP, which is a defined contribution plan, member contributions are matched by a 3% employer contribution.

	Three Year Trend	Three Year Trend Information for PERS	
	Annual	Percentage	Net
Year	Pension	of APC	Pension
<b>Funding</b>	Cost (APC)	<b>Contributed</b>	<b>Obligation</b>
12/31/19	\$1,990,263	5.32%	\$37,383,392
12/31/18	1,698,090	4.59%	36,972,148
12/31/17	1,575,745	3.51%	44,856,005

Three Yea	r Trend Information DCRP
Year	DCRP
<b>Funding</b>	<b>Contributions</b>
12/31/19	\$153,732
12/31/18	292,268
12/31/17	197,439

## ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68

#### Public Employees Retirement System (PERS)

At December 31, 2019 and 2018, the Commission reported a liability of \$37,383,392 and \$36,972,148, respectively, for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2019, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Commission's proportion of the net pension liability was based on a projection of the Commission's long-term share of contributions to the pension plan relative to the projected contributions of all participating governments, actuarially determined. At June 30, 2019, the Commission's proportion was 0.2074724706 percent, which was an increase of 0.019696524 percent from its proportion measured as of June 30, 2018.

## NOTE 8. <u>PENSION PLAN</u>, (continued)

## ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

## Public Employees Retirement System (PERS), (continued)

For the years ended December 31, 2019 and 2018, the Commission recognized pension expense of \$3,545,237 and \$3,005,290, respectively. At December 31, 2019, the Commission reported deferred outflows of resources and deferred inflows of resources related to PERS from the following sources:

	<u>2019</u>	<u>2018</u>
Deferred Outflows of Resources:		
Changes of assumptions	\$5,048,547	\$6,092,398
Net difference between projected and actual earnings		
on pension plan investments	670,983	705,064
Changes in proportion and differences between the		
Commission's contributions and proportionate share		
of contributions	3,732,869	2,596,097
Commission contributions subsequent to the		
measurement	2,180,500	<u>1,954,250</u>
Date		
Total	\$11,632,899	\$11,347,809
Deferred Inflows of Resources:		
Net difference between projected and actual earnings	#10 07 <i>5 65</i> 7	¢10.260.1 <i>67</i>
on pension plan investments	\$12,975,657	\$12,359,167
Changes in proportion and differences between		
Commission contributions and proportionate share of contributions	1,470,402	912,159
	* *	333,975
Other deferred pension adjustments  Total	361,812 \$14,807,871	\$13,605,301
Total	<u>φ14,0U/,0/1</u>	<u>\$13,003,301</u>

#### NOTE 8. PENSION PLAN, (continued)

## ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

#### Public Employees Retirement System (PERS), (continued)

Amounts reported as deferred outflows of resources related to pensions resulting from contributions subsequent to the measurement date (June 30, 2019) will be recognized as a reduction of the net pension liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions (excluding changes in proportion) will be recognized in pension expense as follows:

	<u>2019</u>	<u>2018</u>
Year ended December 31:		
2019	-	256,606
2020	(1,079,462)	(355,274)
2021	(3,501,754)	(2,547,605)
2022	(3,126,863)	(2,208,304)
2023	(1,468,223)	(707,128)
2024	(150,758)	-

### **Changes in Proportion**

The previous amounts do not include employer specific deferred outflows of resources and deferred inflows of resources related to changes in proportion. These amounts should be recognized (amortized) by each employer over the average of the expected remaining service lives of all plan members, which is 5.21, 5.63, 5.48, 5.57, 5.72 and 6.44 years for 2019, 2018, 2017, 2016, 2015 and 2014 amounts, respectively.

#### **Additional Information**

Local Group Collective balances net of nonemployer (State of New Jersey) balances at December 31, 2019 and 2018 are as follows:

	Dec. 31, 2019	Dec. 31, 2018
Collective deferred outflows of resources	\$3,149,522,616	\$4,684,852,302
Collective deferred inflows of resources	7,645,087,574	7,646,736,226
Collective net pension liability	18,018,482,972	19,689,501,539
Commission's Proportion	0.2074724706%	0.1877759468%

## NOTE 8. <u>PENSION PLAN</u>, (continued)

## ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

#### Public Employees Retirement System (PERS), (continued)

#### **Actuarial Assumptions**

The collective total pension liability for the June 30, 2019 measurement date was determined by an actuarial valuation as of July 1, 2018, which rolled forward to June 30, 2019. This actuarial valuation used the following assumptions, applied to all periods in the measurement.

Inflation Rate:

Price 2.75% Wage 3.25%

Salary Increases:

Through 2026 2.00-6.00% (based on years of service)
Thereafter 3.00-7.00% (based on years of service)

Investment Rate of Return 7.00 Percent

The actuarial assumptions used in the June 30, 2018 valuation were based on the results of an actuarial experience study for the period July 1, 2014 to June 30, 2018. It is likely that future experience will not exactly conform to these assumptions. To the extent that actual experience deviates from these assumptions, the emerging liabilities may be higher or lower than anticipated. The more the experience deviates, the larger the impact on future financial statements.

#### **Mortality Rates**

Pre-retirement mortality rates were based on the Pub-2010 General Below-Median Income Employee mortality table with an 82.2% adjustment for males and 101.4% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Post-retirement mortality rates were based on the Pub-2010 General Below-Median Income Healthy Retiree mortality table with a 91.4% adjustment for males and 99.7% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Disability retirement rates used to value disabled retirees were based on the Pub-2010 Non- Safety Disabled Retiree mortality table with a 127.7% adjustment for males and 117.2% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Mortality improvement based on Scale MP-2019.

#### NOTE 8. <u>PENSION PLAN</u>, (continued)

## ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

## Public Employees Retirement System (PERS), (continued)

## **Long-Term Rate of Return**

In accordance with State statute, the long-term expected rate of return on plan investments (7.00% at June 30, 2019) is determined by the State Treasurer, after consultation with the Directors of the Division of Investments and Division of Pensions and Benefits, the board of trustees and the actuaries. The long-term expected rate of return was determined using a building block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in PERS's target asset allocation as of June 30, 2019 are summarized in the following table:

	<b>m</b>	Long-Term
	Target	Expected Real
Asset Class	Allocation	Rate of Return
Risk Mitigation Strategies	3.00%	4.67%
Cash equivalents	5.00%	2.00%
U.S. Treasuries	5.00%	2.68%
Investment grade credit	10.00%	4.25%
High yield	2.00%	5.37%
Private credit	6.00%	7.92%
Real assets	2.50%	9.31%
Real estate	7.50%	8.33%
U.S. equity	28.00%	8.26%
Non-U.S. developed markets equity	12.50%	9.00%
Emerging markets equity	6.50%	11.37%
Private equity	12.00%	10.85%

#### NOTE 8. PENSION PLAN, (continued)

## ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

## Public Employees Retirement System (PERS), (continued)

#### **Discount Rate**

The discount rate used to measure the total pension liability was 6.28% as of June 30, 2019. This single blended discount rate was based on the long-term expected rate of return on pension plan investments of 7.00% and a municipal bond rate of 3.50% as of June 30, 2019 based on the Bond Buyer GO 20-Bond Municipal Bond Index, which includes tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current member contribution rates and that contributions from employers will be made based on the contribution rate in the most recent fiscal year. The State employer contributed 70% of the actuarially determined contributions and the local employers contributed 100% of their actuarially determined contributions. Based on those assumptions, the plan's fiduciary net position was projected to be available to make projected future benefit payments of current plan members through 2057. Therefore, the long-term expected rate of return on plan investments was applied to projected benefit payments through 2057 and the municipal bond rate was applied to projected benefit payments after that date in determining the total pension liability.

#### Sensitivity of the Collective Net Pension Liability to Changes in the Discount Rate

The following presents the collective net pension liability of the participating employers as of June 30, 2019, respectively, calculated using the discount rate as disclosed above as well as what the collective net pension liability would be if it was calculated using a discount rate that is 1 -percentage point lower or 1- percentage-point higher than the current rate:

	June 30, 2019		
	1%	At Current	1%
	Decrease	Discount Rate	Increase
	<u>5.28%</u>	<u>6.28%</u>	<u>7.28%</u>
Commission's proportionate share of			
the pension liability	\$47,549,803	\$37,383,392	\$29,295,957

#### NOTE 8. PENSION PLAN, (continued)

# ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

## Public Employees Retirement System (PERS), (continued)

	June 30, 2018		
	1%	At Current	1%
	Decrease <u>4.66%</u>	Discount Rate 5.66%	Increase <u>6.66%</u>
Commission's proportionate share of the pension liability	\$46,488,216	\$36,972,148	\$28,988,775

## Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued Financial Report for the State of New Jersey Public Employees Retirement System (PERS). The financial report may be accessed at <a href="https://www.state.nj.us/treasury/pensions.">www.state.nj.us/treasury/pensions.</a>

## NOTE 9. POSTEMPLOYMENT BENEFITS OTHER THAN PENSION

On December 15, 2018, the Commission implemented the Governmental Accounting Standards Board Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. This statement requires the Commission to calculate their other postemployment benefit obligation using a method similar to the calculation used for pension obligations under GASB Statement No. 68..

The Commission currently vests employees for lifetime prescription drug coverage after 20 years of service and lifetime health benefits after 25 years of service. The Water Commission provides for no post-retirement death benefits. At the age at which the employee may begin to receive retirement benefits under the Water Commission's pension plan, the employee may retire and retain their health insurance coverage. Depending on age and years of service at retirement, the Commission will either contribute 100% for some individuals (and their spouses) or the retiree may have to pay for some or all of the coverage.

## NOTE 9. POSTEMPLOYMENT BENEFITS OTHER THAN PENSION, (continued)

#### **Total OPEB Liability**

At December 31, 2019 and 2018, the Commission had a liability of \$69,609,519 and \$51,875,814, respectively, for its share of the non-special funding net OPEB liability. The net OPEB liability was measured as of December 31, 2019 and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of that date.

For the year ended December 31, 2019, the Commission recognized OPEB expense of \$4,370,547. At December 31, 2019 and 2018, deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	<u>2019</u>	<u>2018</u>
Deferred Outflows of Resources: Changes of assumptions	<u>\$14,112,874</u>	\$ -0-
Total	<u>\$14,112,874</u>	\$ -0-
Deferred Inflows of Resources: Net difference between projected and actual earnings		
on pension plan investments	<u>\$696,668</u>	0-
Total	<u>\$696,668</u>	<u>\$ -0-</u>

Amounts reported as deferred outflows of resources related to OPEB resulting from contributions subsequent to the measurement date will be recognized as a reduction of the OPEB liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB (excluding changes in proportion) will be recognized in OPEB expense as follows:

	<u>2019</u>	<u>2018</u>
Year ended December 31:		
2019	N/A	\$ -0-
2020	\$3,084,185	-0-
2021	3,084,185	-0-
2022	3,084,185	-0-
2023	3,084,185	-0-
2024	1,079,466	-0-
Thereafter	-0-	-0-

#### POSTEMPLOYMENT BENEFITS OTHER THAN PENSION, (continued) NOTE 9.

#### Actual Assumptions and Other Inputs

This actuarial valuation used the following actuarial assumptions, applied to all periods in the measurement:

Measurement date:

December 31, 2019

Actuarial valuation date:

December 31, 2019

Actuarial cost method:

Entry Age Normal

Discount rate:

The discount rate used to measure the total OPEB liability was 2.74 percent. Because the plan is unfunded, the plan's projected benefits are discounted back using rates equivalent to Aa 20-year municipal bonds. The GO Bond Buyer Index was used to approximate those yields as of December 31, 2019.

Mortality:

Pub-2010 General Employee Headcount - weighted with fully generational Scale MP-2019. The mortality table was updated to represent the most recent mortality table released by the Society of Actuaries specifically

for government employees.

Turnover:

T5 Standard table based on professional judgment

Salary scale:

4.50% based on input from the plan sponsor

Retirement age:

A --- -4 4l--

As specified in the following table:

Age at the Beginning of Year	Retiren	nent Rate
	25+ years of service	<25 Years of Service
55	50%	0%
56-64	20% per year	0%
65	100%	100%

Professional judgment was used to develop retirement probabilities.

#### NOTE 9. POSTEMPLOYMENT BENEFITS OTHER THAN PENSION, (continued)

Utilization: 80% based on input from the plan sponsor

Marital Assumption: 60% are assumed married for active population, for

current retirees actual experience used.

Valuation of assets: N/A

Trend: The pre-65 plan change was taken into account with

premiums remaining constant through 4/30/21. Pre-65 per-capita claims costs are then assumed to increase annually at a rate starting at 6.5% in 2021 and decreasing linearly by 0.5% each year to an ultimate annual increase of 4.5%. Professional judgment was used for anticipated trends were expected to be 2.0% above the inflation rate. Post-65 rates are assumed to increase at 7.0% in 2020 and decreasing linearly by

0.5% each year to an ultimate annual increase of 4.5%.

Per Capita Claims: Claims were developed by adjusting the underlying

medical premiums for the ages of retirees compared to the underlying active populations. The adjustment was done using the morbidity adjustments in Chart 5 from the 2013 Society of Actuaries Study "Health Care Costs from Birth to Death". The Direct 10 premium of 903.94 was used to determine the portion the retired participant portion pays. The post-65 premium was

\$557.05.

#### Sensitivity of Net OPEB Liability to Changes in the Discount Rate

The following presents the Commission's proportionate share of the net OPEB liability as of December 31, as well as what the Commission's proportionate share of the net OPEB liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1 percentage point higher than the current rate:

	<u>December 31, 2019</u>		
	1%	At Current	1%
	Decrease	Discount Rate	Increase
	<u>1.74%</u>	<u>2.74%</u>	<u>3.74%</u>
Commission's proportionate share of Net OPEB liability	\$82,875,271	\$69,609,519	\$59,272,639

## NOTE 9. POSTEMPLOYMENT BENEFITS OTHER THAN PENSION, (continued)

	December 31, 2018		
	1%	At Current	1%
	Decrease 3.09%	Discount Rate 4.09%	Increase <u>5.09%</u>
Commission's proportionate share of Net OPEB liability	\$60,343,097	\$51,875,814	\$45,116,318

### Sensitivity of Net OPEB Liability to Changes in the Healthcare Trend Rates:

The following presents the Commission's proportionate share of the net OPEB liability as of December 31, as well as what the Commission's proportionate share of the net OPEB liability would be if it were calculated using a healthcare trend rate that is 1-percentage point lower or 1 percentage point higher than the current rate:

· · · · · · · · · · · · · · · · · · ·
1%
<u>Increase</u>
\$84,748,923
1%
<u>Increase</u>
\$61,002,964

### NOTE 10. AMOUNTS REQUIRED BY BOND RESOLUTIONS

The following cash and investment accounts are required by the Commission's bond resolutions:

## NOTE 10. AMOUNTS REQUIRED BY BOND RESOLUTIONS, (continued)

#### **Current Debt Service**

The Commission's 1992 General Bond Resolution states that the Bond Service Requirement equal the amount of unpaid interest or principal, plus, all interest and all principal payable during a fiscal year. At December 31, 2019 and 2018, the amounts required by bond resolution were as follows:

	<u>2019</u>	<u>2018</u>
Cash and Investments on Hand	<u>1,714,956</u>	1,750,098

#### **Debt Service Reserve**

The 1992 General Bond Resolution states that the Commission's Bond Reserve Requirement equal the lesser of (i) 10% of the aggregate principal amount of Bonds upon original issuance or (ii) the amount equal to the Maximum Annual Debt Service. In 2005 and 2007, the Commission purchased bond service insurance policies covering the 1992, 2001A&B, 2002A&B, 2003, 2005 and 2007A&B Bonds. As a result, the Commission has amended the applicable bond resolution to allow for the use of insurance to meet it's future debt service requirement. At December 31, 2019, the amounts required by bond resolution were as follows:

	Debt	Maximum
	Service	Bond
	Reserve	Surety
	<u>Requirement</u>	<u>Coverage</u>
Series 2001A&B NJEIT Bonds	816,185	4,384,887
Series 2002A&B NJEIT Bonds	44,511	631,874
Series 2003 Refunding Bonds	1,193,500	3,588,000
Series 2007A&B NJEIT Bonds	111,076	250,750
Series 2009A Bonds	42,500	
Series 2009B Bonds	1,218,500	
Series 2009C Bonds	99,500	
Series 2010A&B NJEIT Bonds	209,123	
Series 2014 Bonds	1,648,500	
Series 2015 Refunding Bonds	697,500	
Series 2017A&B Refunding Bonds	1,711,000	

#### NOTE 10. AMOUNTS REQUIRED BY BOND RESOLUTIONS, (continued)

In addition to the insurance policies, the Commission has reserved \$15,854,950 in cash, cash equivalents and investments for the purpose of funding future debt service requirements.

#### Renewal and Extension Reserve

The 1992 General Bond Resolution states that the Commission's Renewal and Extension Reserve equal the amount reasonably necessary as a reserve for expenses to the System for major repairs, renewals, replacements, extensions, enlargements, improvements or maintenance items of a type not recurring annually or at shorter intervals. At December 31, 2019 and 2018, the amounts required by bond resolution were as follows:

97	<u>2019</u>	<u>2018</u>
Cash and Investments on Hand Renewal and Extension Requirement	4,011,159 3,000,000	3,081,582 3,000,000
Excess (Deficit)	<u>1,011,159</u>	<u>81,582</u>

#### **Operations Reserve**

The 1992 General Bond Resolution states that the Commission's Operating Fund Reserve equal an amount necessary to provide one month payment for Operating Expenses for the period beginning on such withdrawal date and ending on a date which is one month subsequent thereto. At December 31, 2019 and 2018, the amounts required by bond resolution were as follows:

	<u>2019</u>	<u>2018</u>
Cash and Investments on Hand	11,812,448	10,154,931

#### **Coverage Covenant**

The Commission's 1992 General Bond Resolution also includes a covenant that, among other things, requires the Commission to estimate, make, impose, charge, revise and collect revenues for each fiscal year sufficient (i) to pay all operating expenses of the Commission in each fiscal year, (ii) provide an amount equal to 110% of the aggregate bond service requirement and sinking fund requirement for such fiscal year and (iii) provide an amount so that the Operating Fund Reserve Account and the Renewal and Extension Account are at their respective requirements.

#### NOTE 10. AMOUNTS REQUIRED BY BOND RESOLUTIONS, (continued)

At December 31, 2019, the bond service coverage ratio was calculated as follows:

	<u>2019</u>	<u>2018</u>
Net Operating Income (including interest and		
Finance charges, excluding depreciation)	31,634,804	35,965,380
Bond Service Requirement	16,509,931	16,228,751
Debt Service Coverage Ratio	1.92	2.22

All principal and interest payments were made on a timely basis during the 2019 fiscal year and through the date of this report.

#### NOTE 11. COMMITMENTS AND CONTINGENT LIABILITIES

As of December 31, 2019, the Commission's general counsel has advised that there is no pending litigation that would have a material effect on the Commission's financial statements.

The Commission has been named as a defendant or third-party defendant in various claims for damages, and claims by several administrative employees regarding employment, health hazards and pay discrimination. The Commission has also been named as a defendant in a wrongful termination claim relating to the termination of services from a contractor. Management is vigorously defending against these claims and believes the contingency and self-insurance reserve funds should be sufficient to cover any unfavorable decisions.

#### NOTE 12. RISK MANAGEMENT

The Passaic Valley Water Commission is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Commission currently has Property, Liability, Worker's Compensation, Public Officials Liability and Public Employee Dishonesty insurance purchased through various policies. There has been no significant reduction in insurance coverage from the previous year nor have there been any settlements in excess of insurance coverage. As of December 31, 2019, coverage was as follows:

#### NOTE 12. RISK MANAGEMENT, (continued)

#### **Property**

PVWC Deductible = \$5,000 NJUA/MEL Coverage = \$150,000,000

#### **General/Auto Liability**

PVWC Liability SIR = \$250,000 NJUA JIF Coverage = \$50,000 (excess of \$250,000) MEL JIF Coverage = \$700,000 (excess of \$300,000) Munich Re Excess Liability = \$10,000,000 (excess of \$1,000,000) Lexington Excess Liability (PVWC only) = \$10,000,000 (excess of \$11,000,000)

#### NOTE 13. DEFERRED COMPENSATION PLAN

Employees of the Passaic Valley Water Commission may participate in a deferred compensation plan adopted under the provisions of Internal Revenue Code Section 457 (Deferred Compensation Plans with Respect to Service for State and Local Government). The deferred compensation plan is available to all employees of the Commission. Under the plan, employees may elect to defer a portion of their salaries and avoid paying taxes on the deferred portion until the withdrawal date. The deferred compensation amount is not available for withdrawal by employees until termination, retirement, death, or unforeseeable emergency. The deferred compensation plan is administered by an unrelated financial institution. The employees' contributions to the Plan and all income attributable to those amounts have been transferred to the exclusive benefit of the participating employees and their beneficiaries.

#### NOTE 14. OTHER MATTERS

The Commission has a lease agreement with the North Jersey District Water Supply Commission/United Water New Jersey Company for the use of an intake pumping station located in Wayne. Rent is \$1 per annum plus an apportioned share, based upon square footage utilized by the Commission, of maintenance, utilities, real estate taxes and fire insurance. The approximate annual cost is \$30,000. The term of the lease is the same term as the Diversion Grant from the State of New Jersey to the North Jersey District Water Supply Commission/United Water New Jersey Company. In the event that the grant is renewed or extended, the term of the lease shall also be renewed or extended for a like period of time.

#### NOTE 14. OTHER MATTERS, (continued)

#### **Storage Tank Project**

In 2015, the Commission proposed a three-phase, \$135 million project to build storage tanks at the Stanley M. Levine, New Street and Great Notch reservoirs in response to federal guidelines. All three reservoirs are located in or near public parks and, since the project's initial proposal, there has been public suggestion to find alternatives. In response, the Commission is exploring a joint project with the City of Newark to explore the feasibility of interconnecting the Great Notch and Cedar Grove Reservoirs for serving both PVWC's and the City of Newark's distribution systems while bringing both systems into compliance with the Administrative Consent Order and meeting the requirements of the Safe Drinking Water Act. The tank project at the Levine reservoir, located in the Great Falls Historic District and on the edge of the national park, is currently stalled while the site undergoes a federal historical review.

#### NOTE 15. DESIGNATION OF UNRESTRICTED NET POSITION

The Commission maintains funds that, although may be spent for any lawful purpose by the Commission, have been designated as follows:

	<u>2019</u>	<u>2018</u>
Designated for Self-Insurance	608,084	608,084
Total Designated - Unrestricted	608,084	<u>608,084</u>

The remaining, undesignated portion of the Commission's net position was comprised of the following at December 31, 2019 and 2018:

	<u>2019</u>	<u>2018</u>
OPEB Related Pension Related Available for Use in Future Budgets	(56,193,313) (42,738,864) <u>38,053,723</u>	(51,875,814) (41,183,890) <u>48,056,393</u>
	(60,878,454)	(45,003,311)

#### NOTE 16. SUBSEQUENT EVENTS

On March 9, 2020 Governor Phil Murphy signed Executive Order No. 103 that declared a State of Emergency and Public Health Emergency across all 21 counties in New Jersey in response to address the novel coronavirus (COVID-19) outbreak. At the time of this report, the overall effects of the COVID-19 pandemic are unknown. In efforts to reduce the spread of the virus, many companies and organizations have either reduced staff or closed down, thus creating a potential financial dilemma among many of the ratepayers of the Passaic Valley Water Commission. The Commission has identified several risks as a result of this pandemic, including a possible delay in collection of water rents and potential cash flow shortages as the result of these delayed collection. The Commission will continue to monitor the situation closely.

The Commission has evaluated subsequent events through September 22, 2020, the date which the financial statements were available to be issued and no additional items, except as noted above, were noted for disclosure.

Required Supplementary Information - Part II

#### SCHEDULE RSI-1

#### PASSAIC VALLEY WATER COMMISSION Required Supplementary Information Schedule of Changes in Net OPEB Liability

	Increase/(Decrease)				
x1	Total OPEB	Plan Fiduciary	Net OPEB		
	Cost	Net Position	<u>Liability</u>		
Balance at January 1, 2019	\$51,875,814	\$ -	\$51,875,814		
Changes for the year:					
Service cost	1,147,815	-	1,147,815		
Interest	2,143,086	-	2,143,086		
Difference between expected and					
actual experience	(856,822)	-	(856,822)		
Assumption changes	17,357,213		17,357,213		
Contributions - employer	-	(1,055,318)	(1,055,318)		
Contributions - employee	-	-	-		
Net investment income	-	-	-		
Benefit payments	(1,055,318)	(1,055,318)	-		
Administrative expense	-	-	-		
Other changes	-	-	-		
Net Changes	(1,002,269)		_(1,002,269)		
Balance at December 31, 2019	\$69,609,519	\$ <u>-</u>	\$69,609,51 <u>9</u>		

## SCHEDULE RSI-2

Schedule of the Commission's Proportionate Share of the Net Pension Liability PASSAIC VALLEY WATER COMMISSION Public Employees' Retirement System (PERS) Required Supplementary Information Last Six Fiscal Years

			Measurement Date Ending June 30.	Ending June 30,		
	2019	2018	2017	2016	2015	2014
Commission's Proportion of the Net Pension Liability	0.2074724706%	0.1877759466%	0.1926936638%	0.1862240656%	0.1800307948%	0.1628908896%
Commission's Proportionate Share of the Net Pension Liability	\$37,383,392	\$36,972,148	\$44,856,005	\$55,154,227	\$40,413,306	\$30,497,630
Commission's Covered-Employee Payroll	\$15,431,286	\$14,479,759	\$13,206,006	\$13,223,975	\$12,797,853	\$12,172,446
Commission's Proportionate Share of the Net Pension Liability as a Percentage of it's Covered-Employee Payroll	242.26%	255.34%	339.66%	417.08%	315.78	250.55%

However, until a full 10-year trend is compiled, this presentation will only include information for those years for which information is available. This schedule is presented to illustrate the requirement to show information for 10 years. Note:

PASSAIC VALLEY WATER COMMISSION
Required Supplementary Information
Schedule of the Commission's Contributions
Public Employees' Retirement System (PERS)
Last Six Fiscal Years

			Fiscal Year End	Fiscal Year Ended December 31,		
	2019	2018	2017	2016	2015	2014
Contractually Required Contribution	\$1,990,263	\$1,698,090	\$1,575,745	\$1,547,782	\$1,441,276	\$1,286,870
Contributions in Relation to the Contractually Required Contribution	(1.990,263)	(1,698,090)	(1.575.745)	(1.547,782)	(1,441,276)	(1,286,870)
Contribution Deficiency (Excess)	-0-	-O-	-0-	-0-	-0-	-0-
Commission's Covered-Employee Payroll	\$15,431,286	\$14,479,759	\$13,206,006	\$13,223,975	\$12,797,853	\$12,172,446
Contributions as a Percentage of Commission's Covered-Employee Payroll	12.90%	11.73%	11.93%	11.70%	11.26%	10.57%

However, until a full 10-year trend is compiled, this presentation will only include information This schedule is presented to illustrate the requirement to show information for 10 years. for those years for which information is available. Note:

#### PASSAIC VALLEY WATER COMMISSION Notes to Required Supplementary Information For the Year ended December 31, 2019

#### **Other Postemployment Benefits**

Plan Membership as of December 31, 2019  Number of Actives with coverage		182
Number of Retirees and Dependents covered	3.7	181 363
Covered Payroll		\$13,187,118
Average Future Service		5.35
Total December 31, 2019 OPEB Liability By Active/Inactive		
Active Employees		\$36,364,487
Inactive Participants		33,245,032
Total OPEB Liability		\$69,609,519
Net OPEB Liability as a Percentage of Covered Payroll		527.86%

#### PASSAIC VALLEY WATER COMMISSION Notes to Required Supplementary Information For the Year ended December 31, 2019 (continued)

#### Public Employees' Retirement System (PERS)

Changes in Benefit Terms

None

#### Changes in Assumptions

The calculation of the discount rate used to measure the total pension liability is dependent upon the long-term expected rate of return, and the municipal bond index rate. There was a change in the municipal bond index rate from the prior measurement date to the current measurement date resulting in a change in the discount rate from 5.66% to 6.8%. This change in the discount rate is considered to be a change in actuarial assumptions under GASB No. 68.

Supplementary Schedules

# SUPPLEMENTAL SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

## FOR THE YEAR ENDED DECEMBER 31, 2019

				Restricted	·		Unrestricted	ricted	
	Net Investment in Capital Assets	Current Debt Service Reserve	Future Debt Service Reserve	Renewal and Extension Reserve	Operations Reserve	Unemployment Compensation Insurance	Designated	Undesignated	Total
Operating Revenue: Service Agreements Miscellancous Sale of Scrap								82,073,313 9,480,426 25,272	82,073,313 9,480,426 25,272
Total Operating Revenue	•		,		•			91,579,011	91,579,011
Operating Expense: Cost of Providing Services Administrative and General Depreciation	11,861,852						j	49,972,652	49,972,652 14,176,601 11,861,852
Total Operating Expense	11,861,852		1					64,149,253	76,011,105
Operating Income	(11,861,852)							27,429,758	15,567,906
Non-Operating Revenue (Expense): Interest Income Finance Charges Interest Expense Other Postemployment Benefit Obligation Amortization	on (56,748).							1,790,686 859,384 (4,179,093) (4,317,499)	1,790,686 859,384 (4,179,093) (4,317,499) (56,748)
	(56,748)	•					•	(5,846,522)	(5,903,270)
Net Income (Loss) Before Transfers	(11,918,600)				•	,		21,583,236	9,664,636
Transfers: Capital Expenditures Bond Payments Lease Payments NJEIT Receipts Other Transfers	32,024,139 12,233,872 46,170 (8,750,604) 1,836	37,168	191,216		1,657,517	17,065		(32,024,139) (12,233,872) (46,170) 8,750,604 (1,904,802)	*** • • •
Increase/(Decrease) in Net Position	23,636,813	37,168	191,216	,	1,657,517	17,065	•	(15,875,143)	9,664,636
Net Position - Jan. 1, 2019	99,929,812	1,377,611	15,663,734	3,000,000	10,154,931	336,263	608,084	(45,003,311)	86,067,124
Net Position - December 31, 2019	123,566,625	1,414,779	15,854,950	3,000,000	11,812,448	353,328	608,084	(60,878,454)	95,731,760

### SCHEDULE OF CASH RECEIPTS, CASH DISBURSEMENTS AND CHANGES IN CASH AND INVESTMENTS UNRESTRICTED AND RESTRICTED ACCOUNTS FOR THE YEAR ENDED DECEMBER 31, 2019

	Construction Accounts	Bond Service Accounts	Bond Reserve Account	Renewal and Extension Account
Cash, Cash Equivalents and Investments - January 1, 2019	163	1,750,098	15,663,734	3,081,582
Cash Receipts:				
Interest on Investments		124,364	166,715	94,013
Service Agreements				
Miscellaneous		2		
Finance Charges				
Transfers		17,031,399	302,175	1,004,610
Total Cash Receipts	-	17,155,763	468,890	1,098,623
Cash and Investments Available	163	18,905,861	16,132,624	4,180,205
Cash Disbursements:				
Bond Principal Payments		12,233,872		
Interest Payments		4,251,403		
Operations				
Capital and Other Expenses				
Transfers	163	302,175	277,674	169,046
Total Cash Disbursements	163	16,787,450	277,674	169,046
Cash, Cash Equivalents and Investments -				
December 31, 2019	•	2,118,411	15,854,950	4,011,159
Analysis of Balance:				
Cash and Cash Equivalents	-	1,714,956	15,854,950	1,880,659
Investments	-		-	2,130,500
	•	1,714,956	15,854,950	4,011,159
Unrestricted	-	-		1,011,159
Restricted		1,714,956	15,854,950	3,000,000
		1,714,956	15,854,950	4,011,159

### SCHEDULE OF CASH RECEIPTS, CASH DISBURSEMENTS AND CHANGES IN CASH AND INVESTMENTS UNRESTRICTED AND RESTRICTED ACCOUNTS FOR THE YEAR ENDED DECEMBER 31, 2019

	Operation Reserve Account	Unemployment Insurance Account	General Operating Accounts	Total
Cash, Cash Equivalents and Investments -				
January 1, 2019	10,154,931	336,263	36,304,759	67,291,530
Cash Receipts:				
Interest on Investments	552,029	1,110	1,711,839	2,650,070
Service Agreements			89,907,952	89,907,952
Miscellaneous		15,955	9,957,596	9,973,551
Finance Charges			859,384	859,384
Transfers	2,110,098		446,883	20,895,165
Total Cash Receipts	2,662,127	17,065	102,883,654	124,286,122
Cash and Investments Available	12,817,058	353,328	139,188,413	191,577,652
Cash Disbursements:				
Bond Principal Payments				12,233,872
Interest Payments				4,251,403
Operations			66,457,467	66,457,467
Capital and Other Expenses			32,599,665	32,599,665
Transfers	1,004,610		19,141,497	20,895,165
Total Cash Disbursements	1,004,610		118,198,629	136,437,572
Cash, Cash Equivalents and Investments -				
December 31, 2019	11,812,448	353,328	20,989,784	55,140,080
Analysis of Balance:				
Cash and Cash Equivalents	11,812,448	19,528	17,720,936	49,003,477
Investments		333,800	3,672,303	6,136,603
	11,812,448	353,328	21,393,239	55,140,080
Unrestricted			21,393,239	22,404,398
Restricted	11,812,448	353,328	•	32,735,682
	11,812,448	353,328	21,393,239	55,140,080

PASSAIC VALLEY WATER COMMISSION
SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED
BY OPERATING REVENUE COMPARED TO BUDGET
FOR THE YEAR ENDED DECEMBER 31, 2019

	FY 2019 Adopted Budget	FY 2019 Budget as Amended	Current Year Actual	Excess / (Deficit)	Prior Year Actual
Revenues:					
Service Charges	58,980,957	58,980,957	50,703,529	(8,277,428)	52,896,343
Service Agreements (Bulk)	31,937,456	31,937,456	31,369,784	(567,672)	32,454,123
Fines / Penalties	ŧ	•	859,384	859,384	953,537
Fire Line Service	6,430,887	6,430,887	6,150,569	(280,318)	5,913,837
Other Services and Repairs	5,537,758	5,537,758	3,355,129	(2,182,629)	2,290,794
Non-operating Investments	750,000	750,000	1,790,686	1,040,686	1,386,214
Total Operating Revenues	103,637,058	103,637,058	94,229,081	(9.407.977)	95.894.848

PASSAIC VALLEY WATER COMMISSION
SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED
BY OPERATING REVENUE COMPARED TO BUDGET
FOR THE YEAR ENDED DECEMBER 31, 2019

	FY 2019 Adopted Budget	FY 2019 Budget as	Current Year Actual	Excess / (Deficit)	Prior Year
Expenses: Operating: Cost of Providing Services: Executive					
Salaries and Wages Other Expenses	584,800 30,500	584,800 30,500	650,904	(66,104) (30,192)	559,134 21,125
Salaries and Wages Other Expenses	295,800 652,000	295,800 652,000	288,278 815,876	7,522 (163,876)	260,422 754,195
Engineering Salaries and Wages Other Expenses	1,293,400	1,293,400	1,051,025	242,375 (82,097)	1,021,864
Salaries and Wages Other Expenses Accounting	298,600 13,500	298,600	273,471 2,598	25,129 10,902	242,375 7,056
Salaries and Wages Other Expenses Customer Service	1,150,100	1,150,100	988,995 93,858	161,105 58,142	927,872 106,735
Salaries and Wages Other Expenses Information Technology Personnel	1,320,500 1,080,000 556,000	1,320,500 1,080,000 556,000	1,148,330 1,604,696 150,700	172,170 (524,696) 405,300	1,087,398 1,322,015 155,901
Salaries and Wages Other Expenses Purification	421,900 95,000	421,900	443,288 37,555	(21,388) 57,445	520,447 77,034
Salaries and Wages Other Expenses Process	2,375,400 185,050 8,220,600	2,375,400 185,050 8,220,600	1,741,348 19,582 7,129,422	634,052 165,468 1,091,178	1,486,903 12,957 6,518,670

PASSAIC VALLEY WATER COMMISSION
SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED
BY OPERATING REVENUE COMPARED TO BUDGET
FOR THE YEAR ENDED DECEMBER 31, 2019

	FY 2019 Adopted	FY 2019 Budget as	Current Year	Excess /	Prior Year
Operating: Cost of Providing Services (Continued):		Papilania	Actual	(Delicit)	Actual
Pumping					
Salaries and Wages	1,072,200	1,072,200	986,565	85,635	1.000.913
Other Expenses	6,563,900	6,563,900	6,224,761	339,139	5,196,724
Plant:				•	
Salaries and Wages	3,905,600	3,905,600	3,576,510	329,090	3,274,059
Other Expenses	1,666,000	1,666,000	1,967,208	(301,208)	1.832.802
Construction (Non-Capital Expenditures)	348,000	348,000	273,582	74,418	495,771
Distribution			•	•	
Salaries and Wages	5,948,200	5,948,200	5,367,439	580,761	5,221,417
Other Expenses	205,000	205,000	143,838	61,162	130,286
Maintenance	1,471,200	1,471,200	1,699,921	(228,721)	1,484,979
Garage	380,000	380,000	400,442	(20,442)	354,671
Laboratory:				•	`
Salaries and Wages	1,752,800	1,752,800	1,749,451	3,349	1,509,891
Other Expenses	230,000	230,000	123,061	106,939	203,962
General Chemistry	349,000	349,000	200,747	148,253	241,280
Trace Analysis	253,000	253,000	155,507	97,493	126,422
Microbiology	84,000	84,000	82,346	1,654	79,809
Online Gas Instruments	•	•	126,952	(126,952)	•
Online Water Instruments	153,000	153,000	15,913	137,087	131,904
Field Gas Instruments	25,000	25,000	•	25,000	4,162
NJDWSC Budget Expense	10,500,000	10,500,000	9,657,694	842,306	9,657,694
Sub-total Cost of Providing Services	54,270,050	54,270,050	49,972,652	4,297,398	46,774,101

PASSAIC VALLEY WATER COMMISSION
SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED
BY OPERATING REVENUE COMPARED TO BUDGET
FOR THE YEAR ENDED DECEMBER 31, 2019

	FY 2019 Adopted Budget	FY 2019 Budget as Amended	Current Year Actual	Excess / (Deficit)	Prior Year Actual
Administrative Expenses:					
Stationary, Postage and Supplies	350,000	350,000	268,510	81,490	301,295
Miscellaneous	833,000	833,000	277,312	555,688	270,454
Telephone	425,000	425,000	605,226	(180,226)	485,567
Wanaque So Lease Expense	80,000	80,000	105,229	(25,229)	108,257
Legal Advertisements	250,000	250,000	19,600	230,400	16,565
Membership Affiliations	55,000	55,000	69,681	(14,681)	4,418
General Liability Insuance	800,000	800,000	689,295	110,705	764,055
Fees and Taxes	777,725	777,725	447,483	330,242	445,433
Bad Debt Expense	125,000	125,000	212,479	(87,479)	156,402
Employee Benefits:					•
Worker's Compensation	000'059	650,000	670,456	(20,456)	821,767
Hospitalization / Prescription	6,533,300	6,533,300	5,480,479	1,052,821	5,151,359
Group Life Insurance	10,000	10,000		10,000	
Pension	2,332,000	2,332,000	2,143,995	188,005	1,990,358
Social Security / Medicare	1,344,000	1,344,000	1,304,373	39,627	1,192,312
Unemployment and Disability	80,000	80,000	2,706	77,294	20,565
Dental	138,000	138,000	172,923	(34,923)	116,124
Other	46,000	46,000	39,074	6,926	33,202
Professional Services:					•
Auditing	20,000	20,000	42,000	8,000	41,000
Other	75,000	75,000	70,806	4,194	128,708
Sub-total Administrative	14,954,025	14,954,025	12,621,627	2,332,398	12,047,841
Sub-total Operating	69,224,075	69,224,075	62,594,279	6,629,796	58,821,942

PASSAIC VALLEY WATER COMMISSION
SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED
BY OPERATING REVENUE COMPARED TO BUDGET
FOR THE YEAR ENDED DECEMBER 31, 2019

	FY 2019 Adopted Budget	FY 2019 Budget as	Current Year Actual	Excess / (Deficit)	Prior Year
Other Costs Funded by Operating Revenues: Debt Service:	0				
Interest Expense	3,994,879	3,994,879	4,179,093	(184.214)	4.969.532
Capital Leases	76,609	76,609	76,609		74,378
Bond Principal	12,233,872	12,233,872	12,233,872	4	10,657,268
Reserves:					
Operations and Maintenance Reserve	2,605,646	2,605,646	2,605,646		990,520
Sub-total Other Costs	18,911,006	18,911,006	19,095,220	(184,214)	16,691,698
Total Costs Funded by Operating Revenues	88,135,081	88,135,081	81,689,499	6,445,582	75,513,640
Add: Excess / (Deficit)	15,501,977	15,501,977	12,539,582	(2,962,395)	20,381,208
ľ	103,637,058	103,637,058	94,229,081	9,407,977	95,894,848
Excess of Revenues Over Expenses:			12,539,582		20,381,208
Reconciliation of Budgetary Basis to GAAP: Depreciation Expense			(11.861.852)		(11.583.912)
Amortization Expense			(56,748)		(62,867)
Operations and Maintenance Reserve			2,605,646		990,520
Capital Leases			609'92		74.378
Bond Principal			12,233,872		10,657,268
Pension Adjustment Other Postemployment Benefit Obligation			(1,554,974)		(1,137,526)
Total Adjustments			(2,874,946)		(2,258,113)
Change in Net Position			9,664,636		18,123,095

#### SCHEDULE OF CAPITAL BUDGET PROGRAM FUNDED BY FINANCING SOURCES FOR THE YEAR ENDED DECEMBER 31, 2019

	FY 2019 Adopted Budget	FY 2019 Budget as Amended	Paid or	Excess /
Financing Sources:	Dudget	Amended	Charged	(Deficit)
Unrestricted Net Position Utilized	27,810,300	27,810,300	20,750,880	7,059,420
Debt Authorization	38,550,000	38,550,000	11,273,259	27,276,741
Other Sources	1,500,000	1,500,000	-	1,500,000
	67,860,300	67,860,300	32,024,139	25 926 161
Capital Outlays:	07,000,500	07,000,500	32,024,139	35,836,161
Recurring Construction:				
Cleaning & Lining	817,400	817,400	816,996	404
Valve Replacement	530,450	530,450	530,906	(456)
Plant / Distribution	530,450	530,450	531,095	(645)
Vehicle Repair	945,000	945,000	406,819	538,181
Production and Pumping:	,	•	,	,
Emergency Pump Rehab for MPS	200,000	200,000	200,000	-
Rehabilitate Pump Motors for MPS	150,000	150,000	150,261	(261)
Air Handlers for Lab	180,000	180,000	,	180,000
Filter Media	1,700,000	1,700,000	3,419,564	(1,719,564)
Rehabilitate Chemical System	400,000	400,000	313,636	86,364
MCC Pump Drives	4,000,000	4,000,000	4,000,809	(809)
Hydro-Turbine Generators	1,000,000	1,000,000	300,000	700,000
Residuals Treatment	500,000	500,000	-	500,000
Filter Valve Actuators	600,000	600,000	-	600,000
Replace Ferric Pumps	40,000	40,000	40,000	-
Distribution:		,	,	
Lodi New Northern End	800,000	800,000	799,500	500
Open Finished Water Resevoirs	35,550,000	35,550,000	10,176,250	25,373,750
6th Ave Main Replacement	5,000,000	5,000,000	4,965,858	34,142
Replacement of Kearny Multiples	2,000,000	2,000,000	1,615,000	385,000
Curb Stop Replacement for Shutoffs	500,000	500,000	433,545	66,455
Lead Service Replacements	3,093,000	3,093,000	1,689,957	1,403,043
Plant and General Structures:		* * * * * * * * * * * * * * * * * * * *	-,,	-,,
Main Pump Station - Roof and Windows	3,000,000	3,000,000	1,097,009	1,902,991
Botany P.S.	400,000	400,000	133,826	266,174
Electrical Upgrades - Plant, Outlying Stat.	250,000	250,000	,	250,000
Roof Rehabiliation - Great Falls Building	1,100,000	1,100,000	-	1,100,000
Fencing - New Street & Levine	72,000	72,000	*	72,000
Fencing - Main Pump Station	29,000	29,000		29,000
Instrumentation, Controls and Information Technological	gies:	,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SCADA	350,000	350,000	4,650	345,350
Ozone Controls Upgrade	300,000	300,000	220	299,780
Commercial System Upgrade	350,000	350,000	252,372	97,628
NEC Upgrades	1,500,000	1,500,000	-	1,500,000
Security System Upgrade	150,000	150,000	_	150,000
CMMS and Related GIS	800,000	800,000	5,694	794,306
MM Field Book	75,000	75,000	-	75,000
Cross Connection Facility Survey	350,000	350,000	-	350,000
Laboratory/Water Quality Systems	598,000	598,000	140,172	457,828
Total Capital Outlays	67,860,300	67,860,300	32,024,139	35,836,161
Total Costs Funded by Capital Revenue	67,860,300	67,860,300	32,024,139	35,836,161
Add: Excess				-
	67,860,300	67,860,300	32,024,139	35,836,161

SCHEDULE 5
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PASSAIC VALLEY WATER COMMISSION

# SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

	Date of	Interest	Outstand Decem	Outstanding Maturities December 31, 2019	Balance			Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2019	Issued	Redeemed	Dec. 31, 2019
NJEIT Bonds (Series 2001A&B) Trust Portion - NSRF (Refunded with Series 2007A)	10/15/2001	4.75%	2020	2,022,684.41	6,064,234		1,926,739	4,137,495
NJEIT Bonds (Series 2001A&B) Fund Portion - NSRF	10/15/2001	4.75%	2020	1,551,963.74	4,652,771		1,552,796	3,099,975
NJEIT Bonds (Series 2001 A&B) Trust Portion - CW (Refunded with Series 2007A)	10/15/2001	4.75%	2020 2021	256,996.71 271,496.00	775,880		247,387	528,493
NJEIT Bonds (Series 2001A&B) Fund Portion - CW	10/15/2001	4.75%	2020 2021	197,220.31 198,667.87	\$95,105		199,217	395,888

SCHEDULE 5
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PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

Balance	Dec. 31, 2019		396,402			48,613
	Redeemed		114,875			14,529
	Issued					
Balance	Jan. 1, 2019		511,277			63,142
Outstanding Maturities December 31, 2019	Amount	123,774,48 132,112.37 140,515.56			13,810,47 17,791.44	17,011.56
Outstan	Date	2020 2021 2022			2020	2022
Interest	Rate	5.00% 5.00% 4.75%			5.00%	4.75%
Date of	Issue	10/15/2002		10/15/2002		
	Description	NJEIT Bonds (Series 2002A&B) Trust Portion (Refunded with Series 2007B)		NJEIT Bonds (Series 2002A&B) Trust Portion - CW (Refunded with Series 2007B)		

PASSAIC VALLEY WATER COMMISSION

# SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

	Balance	Redeemed Dec. 31, 2019	1					3,605,000 11,935,000
		Issued						
	DALANCE	Jan. 1, 2019						15,540,000
Outstanding Maturities	auer 51, 2017	Amount			3,785,000.00	3,975,000.00	4,175,000.00	
Outstan	חביבו	Date			2020	2021	2022	
444	1012121	Rate			2.00%	2.00%	2 00%	
Pate of	משוב הו	Issue		12/15/2003				
		Description		Refunding Bonds (Series 2003)				

PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

	Date of	Interest	Outstandi	Outstanding Maturities	Q			Ē
Description	Issue	Rate	Date	Amount	Jan. 1, 2019	Issued	Redeemed	Dec. 31, 2019
NJEIT Bonds (Series 2007A&B)	11/9/2007					•		
Trust Portion								
		4.00%	2020	70,000.00				
		2.00%	2021	75,000,00				
		2.00%	2022	75,000.00				
		4.25%	2023	80,000.00				
		4.50%	2024	85,000.00				
		4.50%	2025	85,000.00				
		4.50%	2026	90,000.00				
		4.25%	2027	95,000.00				
					720,000		000'59	655,000
NJEIT Bonds (Series 2007A&B) Fund Portion	11/9/2007							
		4.62%	2020	126,109.10				
		4.66%	2021	128,899.20				
		4 69%	2022	124,143,35				
		4.75%	2023	76,612.27				
					578,829		123,065	455,764

SCHEDULE 5
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PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

	Date of	Interest	Outstandi	Outstanding Maturities December 31, 2019	Balance			Ralance
Description	Issue	Rate	Date	Amount	Jan. 1, 2019	Issued	Redeemed	Dec. 31, 2019
Water Supply Revenue Bonds (Series 2009A)	12/15/2009							
``		%00'9	2020	425,000.00				
					830,000		405,000	425,000
Water Supply Revenue	12/15/2009	7.57%	2025	265,000.00				
Bonds (Series 2009B)		7.57%	2026	595,000.00				
		7.57%	2027	620,000.00				
		7.57%	2028	650,000.00				
		7.57%	2029	685,000.00				
		7.82%	2030	720,000.00				
		7.82%	2031	755,000.00				
		7.82%	2032	795,000.00				
		7.82%	2033	835,000.00				
		7.82%	2034	875,000.00				
		7.82%	2035	920,000.00				
		7.82%	2036	965,000.00				
		7.82%	2037	1,015,000.00				
		7.82%	2038	1,070,000.00				
		7.82%	2039	1,120,000.00				
					12,185,000			12,185,000
Water Supply Revenue	12/15/2009							
Bonds (Senes 2009C)		600 6	0000	00 000 300				
		87007	0707	001000,000	1,930,000		935,000	000'\$66

PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

			Outstand	Outstanding Maturities				
	Date of	Interest	Decemi	December 31, 2019	Balance			Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2019	Issued	Redeemed	Dec. 31, 2019
Water Supply Revenue	12/15/2014							
Bonds (Series 2014)								
		4.00%	2020	875,000.00				
		2.00%	2021	910,000.00				
		4.00%	2022	955,000.00				
		2.00%	2023	995,000.00				
		2.00%	2024	1,045,000.00				
		2.00%	2025	1,095,000.00				
		2.00%	2026	1,150,000,00				
		3.13%	2027	1,210,000.00				
		3.25%	2028	1,245,000.00				
		2.00%	2029	1,290,000.00				
		3.38%	2030	1,350,000.00				
		3.35%	2031	1,400,000.00				
		\$.00%	2032	1,445,000.00				
		3.63%	2033	1,520,000.00				
					17,330,000		845,000	16,485,000

PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

			Outstand	Outstanding Maturities				
	Date of	Interest	Decem	December 31, 2019	Balance			Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2019	Issued	Redeemed	Dec. 31, 2019
Water Supply Refunding	11/5/2015							
Bonds (Series 2015)								
		2,00%	2020	1,065,000.00				
		2.00%	2021	1,110,000.00				
		8.00.5	2022	1,175,000.00				
		2.00%	2023	730,000.00				
		2.00%	2024	755,000.00				
		2.00%	2025	800,000.00				
		4.00%	2026	845,000.00				
		3.00%	2027	495,000.00				
					7,995,000		1,020,000	6,975,000

PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

Balance	Dec. 31, 2019																													1,873,622	
	Redeemed																													46,262	
	Issued																														
Balance	Jan. 1, 2019																													1,919,884	
Outstanding Maturities December 31, 2019	Amount		69,393.39	69,393,39	69,393.39	69,393.39	69,393.39	69,393.39	66,393 39	69,393.39	69,393.39	69,393.39	69,393.39	69,393.39	66,393.39	69,393,39	66,393,39	69,393.39	69,393,39	69,393.39	66,393,39	66,393,39	66,393,39	69,393,39	66,393,39	69,393.39	69,393.39	66,393.39	69,393.60		
Outsta	Date		2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046		
Interest	Rate		n/a	n/a	п/а	n/a																									
Date of	Issue	6/19/2017 25A																													
	Description	NJDEP Bonds (Series 2017) Fund Portion Project 1605002-025A																													

PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

Balance	Issued Redeemed Dec. 31, 2019																												
7.9	117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79	117.79 117.79 117.79	117.79 117.79 117.70	117.79	117 70	77111	117.79	117.79	117,79	117.79	117.79		117.79	117.79	117.79 117.79 117.79	117.79 117.79 117.79	117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79 117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79 117.79 117.79 117.79 117.79	117.79 117.79 117.79 117.79 117.79 117.79 117.79 117.79 117.79
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Amount 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79	789,417.79	789,417.79		789,417.79	789,417,79	789,417.79	789,417.79	789,417.79		789,417.79	789,417.79	789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417,79 789,417,79 789,417,79 789,417,79 789,417,79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79
Amon			789,4	789,4	789,4	789,4	789,4	789,4	789,4	789,4	789,4	7007	107,4	789,4	789,4	789,4 789,4 789,4	789,4 789,4 789,4 789,4	7.00 7.89,4 7.89,4 7.89,4 7.89,7 7.89,4	7.007 7.007 7.007 7.007 7.007 7.007 7.007 7.007 7.007	7.657 7.89,4 7.89,4 7.89,4 7.89,5 7.89,4 7.89,5	7,007 7,007	7.007 7.007	7.097 7.0987 7.0987 7.0987 7.0987 7.0987 7.0987 7.0987 7.0987	2007 2008 2008 2008 2008 2008 2008 2008	20,0 40,0 40,0 40,0 40,0 40,0 40,0 40,0	2007 2008 2008 2008 2008 2008 2008 2008	2007 2008 2008 2008 2008 2008 2008 2008	700 % 700 % 70	2007 2008 2008 2008 2008 2008 2008 2008
Date			2020	2021	2022	2023	2024	2025	2026	2027	2028	0000	6707	2030	2029 2030 2031	2029 2030 2031 2032	2029 2030 2031 2032 2033	2029 2030 2031 2032 2033 2034	2022 2030 2031 2032 2033 2034	2022 2030 2031 2033 2034 2035 2036	2020 2030 2031 2032 2033 2034 2035 2035	2020 2031 2031 2032 2033 2034 2036 2036 2036	2030 2031 2031 2032 2033 2034 2036 2037 2038 2039	2025 2031 2032 2033 2034 2035 2036 2037 2038 2039 2040	2025 2031 2031 2033 2034 2035 2036 2036 2038 2038 2038 2039 2040	2030 2031 2031 2033 2034 2035 2036 2037 2038 2039 2040 2040	2030 2031 2033 2033 2034 2035 2036 2037 2038 2039 2040 2041	2030 2031 2033 2033 2034 2035 2036 2039 2040 2041 2043	2030 2031 2033 2033 2034 2035 2036 2039 2040 2041 2042 2043 2043 2043
Rate			n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a		n/a	1/a 1/a	17/a 17/a 17/a	11/3 11/3 11/3	11/2 11/2 11/2 11/2	17/2 17/2 17/3 17/3 17/3	17/2 17/2 17/2 17/2 17/2	7,0 7,0 7,0 7,0 7,0 1,0 1,0 1,0	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7					
Dane of	Issue	6/19/2017																											
,	Description	NJDEP Bonds (Series 2017) Fund Portion Project 1605002-025B																											

SCHEDULE 5
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PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

	Date of	Interest	Outstandi	Outstanding Maturities December 31, 2019	Balance			Release	
Description	Issue	Rate	Date	Amount	Jan. 1, 2019	Issued	Redeemed	Dec. 31, 2019	
Water Supply Refunding Bonds (Series 2017A)	9/27/2017								
		4'00%	2021	450,000.00					
		2.00%	2022	470,000.00					
		200%	2023	490,000.00					
		9			1,925,000			1,925,000	
Water Supply Refunding	912712017								
Donds (Senes 2017b)			6						
		2.09%	2020	1 485 000 00					
		2.22%	2022	1,515,000.00					
		2.42%	2023	1,555,000.00					
		2.62%	2024	1,590,000.00					
		2.74%	2025	1,630,000.00					
		2.84%	2026	1,675,000.00					
		2.94%	2027	1,720,000.00					
		3.04%	2028	1,775,000.00					
		3.14%	2029	1,825,000.00	16 505 000		410 000	000 301 31	
					000,020,01		410,000	000,001,01	
					113,340,629		12,233,872	101,106,757	
Noncurrent Portion					12,233,872			12,984,094 88,122,663	
					113,340,629			101,106,757	

#### ROSTER OF OFFICIALS AND REPORT ON SURETY BONDS

The following officials were in office at December 31, 2019:

Name		Office
Rigo Sanchez	Passaic	President
Joseph Kolodziej	Clifton	Vice President
Ronald Van Rensalier	Passaic	Treasurer
Robert Vannoy	Paterson	Secretary
Gerald Friend	Clifton	Commissioner
Jeffrey Levine	Paterson	Commissioner
Idida Rodriguez	Paterson	Commissioner
Joseph A. Bella		<b>Executive Director</b>
James G. Duprey, P.E.		Director of Engineering
Yitzchak Weiss		Chief Financial Officer
James J. Gallagher		Director of Personnel
George T. Hanley, Esq.		General Counsel
Louis Amodio		Administrative Secretary

All members and employees are covered by insurance policies provided through the New Jersey Utility Authorities Joint Insurance Fund.

Report Pursuant to Government Auditing Standards



CERTIFIED PUBLIC ACCOUNTANTS

STEVEN D. WIELKOTZ, CPA, RMA, PSA MATTHEW B. WIELKOTZ, CPA, PSA PAUL J. CUVA, CPA, RMA, PSA JAMES J. CERULLO, CPA, RMA, PSA THOMAS M. FERRY, CPA, RMA, PSA

HEADQUARTERS
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## INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Honorable Chairman and Members of the Passaic Valley Water Commission 1525 Main Avenue Clifton, New Jersey 07011

We have audited, in accordance with auditing standards generally accepted in the United States of America; audit requirements as prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey; and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the Passaic Valley Water Commission, as of and for the year ended December 31, 2019, and the related notes to the financial statements, and have issued our report thereon dated September 22, 2020.

#### Internal Control Over Financial Reporting

In planning and performing our audit on the financial statements, we considered the Passaic Valley Water Commission's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Passaic Valley Water Commission's internal control. Accordingly, we do not express an opinion on the effectiveness of the Passaic Valley Water Commission's internal control.

Our consideration of internal control was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. However, as described in the accompanying schedule of findings and questioned costs, we identified certain deficiencies in internal control that we consider to be material weaknesses and significant deficiencies.



Honorable Chairman and Members of the Passaic Valley Water Commission Page 2.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. We consider the deficiencies described in the accompanying schedule of findings and questioned costs to be material weaknesses (Finding 2019-001).

#### Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Passaic Valley Water Commission's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under Government Auditing Standards.

#### Passaic Valley Water Commission's Response to Findings

The Passaic Valley Water Commission's response to the findings identified in our audit are described in the accompanying schedule of findings and questioned costs. The Commission's response was not subject to the auditing procedures applied in the audit of the financials statements and, accordingly, we express no opinion on it.

#### Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

WIELKOTZ & COMPANY, LLC Certified Public Accountants

Pompton Lakes, New Jersey

September 22, 2020

**Single Audit Section** 

CERTIFIED PUBLIC ACCOUNTANTS

STEVEN D. WIELKOTZ, CPA, RMA, PSA MATTHEW B. WIELKOTZ, CPA, PSA PAUL J. CUVA, CPA, RMA, PSA JAMES J. CERULLO, CPA, RMA, PSA THOMAS M. FERRY, CPA, RMA, PSA HEADQUARTERS
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### INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE WITH REQUIREMENTS APPLICABLE TO EACH MAJOR FEDERAL PROGRAM AND INTERNAL CONTROL OVER COMPLIANCE IN ACCORDANCE WITH UNIFORM GUIDANCE

Honorable Chairman and Members of the Passaic Valley Water Commission 1525 Main Avenue Clifton, New Jersey 07011

#### Report on Compliance for Each Major Federal Program

We have audited the Passaic Valley Water Commission's compliance with the types of compliance requirements described in the Office of Management and Budget (OMB)'s Compliance Supplements that could have a direct and material effect on each of the Passaic Valley Water Commission's major federal programs for the year ended December 31, 2019. The Passaic Valley Water Commission's major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

#### Management's Responsibility

Management is responsible for compliance with the requirements of laws, regulations, contracts, and grants applicable to its federal programs.

#### Auditor's Responsibility

Our responsibility is to express an opinion on compliance for each of the Passaic Valley Water Commission's major federal programs based on our audit of the types of compliance requirements referred to above. We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance). Those standards and the Uniform Guidance require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about the Passaic Valley Water Commission's compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.

Honorable Chairman and Members of the Passaic Valley Water Commission Page 2.

We believe that our audit provides a reasonable basis for our opinion on compliance for each major federal program. However, our audit does not provide a legal determination of the Passaic Valley Water Commission's compliance.

#### Opinion on Each Major Federal Program

In our opinion, the Passaic Valley Water Commission complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended December 31, 2019.

#### Report on Internal Control Over Compliance

Management of the Passaic Valley Water Commission is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In planning and performing our audit of compliance, we considered the Passaic Valley Water Commission's internal control over compliance with the type of requirements that could have a direct and material effect on each major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for each major federal program and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of Passaic Valley Water Commission's internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Honorable Chairman and Members of the Passaic Valley Water Commission Page 3.

#### Report on Schedule of Expenditures of Federal Awards by Uniform Guidance

We have audited the financial statements of the Passaic Valley Water Commission as of and for the year ended December 31, 2019, and have issued our report there dated September 22, 2020 which contained an unmodified opinion on those financial statements. Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying schedule of expenditures of federal awards is presented for purposes of additional analysis as required by the Uniform Guidance and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the schedule of expenditure of federal awards is fairly stated in all material respects in relation to the financial statements as a whole.

This report is intended solely for the information of the management and the New Jersey State Department of Community Affairs, other state and federal awarding agencies and pass-through entities and is not intended to be, and should not be, used by anyone other than these specified parties.

WIELKOTZ & COMPANY, LLC Certified Public Accountants

Pompton Lakes, New Jersey

September 22, 2020

See accompanying notes to the schedules of Federal and State Awards.

# SCHEDULE OF EXPENDITURES OF FEDERAL FINANCIAL ASSISTANCE

## **DECEMBER 31, 2019**

Cumulative Grant Expenditures	10,859,557 3,938,053	973,394	15,771,004
Grant Expenditures	4,874,324	362,986	7,004,909
Prior Grant Years Expenditure	5,985,233	610,408	8,766,095
Period	12/31/19	12/31/19	
Grant Period From	61/10/10	61/10/10	
Grant Receipts	6,155,441	362,986	8,750,604
Grant	\$ 21,840,559 \$ 7,920,148	1,919,884	
State Agency Account Number	042-4840-707-044 042-4840-707-044	042-4840-707-003	
CFDA <u>Number</u>	: ental Protection ant Disaster Recovery Grants: 14.269 14.269	ental Protection Iving Fund: 66.468	
Federal Grantor/Pass-Through Grantor/Program Title/Cluster	U.S. Department of Housing and Urban Development:  Pass Through New Jersey Department of Environmental Protection Huricane Sandy Community Development Block Grant Disaster Recovery Grants: Project No. 1605002-25B Project No. 1605002-25B - Prin. Forgiveness	U.S. Environmental Protection Agency:  Pass Through New Jersey Department of Environmental Protection Capitalization Grants for Drinking Water State Revolving Fund Project No. 1605002-25A  66.46	Total Rederal Financial Assistance

-100-

### NOTES TO THE SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS DECEMBER 31, 2019

#### **NOTE 1. GENERAL**

The accompanying Schedule of Expenditures of Federal Awards present the activity of all federal and state award programs of the Passaic Valley Water Commission. The Commission is defined in Note 1 to the Commission's basic financial statements.

#### **NOTE 2. BASIS OF ACCOUNTING**

The accompanying Schedules of Expenditures of Awards and Financial Assistance are presented on the accrual basis of accounting. These bases of accounting are described in Notes 2(A) to the Commission's basic financial statements. The information in this schedule is presented in accordance with the requirements of the Uniform Guidance, *Audits of States, Local Governments, and Non-Profit Organizations* and Single Audit Policy for Recipients of Federal Grants, State Grants and State Aid.

#### NOTE 3. RELATIONSHIP TO BASIC FINANCIAL STATEMENTS

Awards and financial assistance are reported in the Commission's basic financial statements on a GAAP basis as follows:

	NJ Environmenta	Infrastructure Trust	
	Funded by		
	U.S. Dept.	Funded by	
	of H.U.D.	<u>U.S. E.P.A.</u>	<u>Total</u>
Balance - 12/31/18	\$23,350,715	\$1,309,476	\$24,660,191
Less: Grants Received	8,387,618	<u>362,986</u>	8,750,604
Balance - 12/31/19	\$14,963,097	<u>\$946,490</u>	\$15,909,587

#### NOTE 4. RELATIONSHIP TO FEDERAL AND STATE FINANCIAL REPORTS

Amounts reported in the accompanying schedules agree with the amounts reported in the related federal and state financial reports.

#### NOTE 5. INDIRECT COST RATE

The Passaic Valley Water Commission has elected to use the 10-percent de minimis indirect cost rate as allowed under the Uniform Guidance.

Comments and Recommendations

#### SCHEDULE OF FINDINGS AND QUESTIONED COSTS FOR THE FISCAL YEAR ENDED DECEMBER 31, 2019

#### Section I - Summary of Auditor's Results

#### **Financial Statements**

Type of auditor's report issued:	<u>Modified</u>
Internal control over financial reporting:	
Reportable condition(s) identified that are not considered to be material weaknesses?      X yes	none reported
2. Material weakness(es) identified?yes	Xnone
Noncompliance material to basic financial statements noted? X yes	no
Federal Awards	
Internal Control over major programs:	
Significant deficiencies identified that are not considered to be material weaknesses?  yes	X_ none reported
2. Material weakness(es) identified? yes	Xno
Type of auditor's report issued on compliance for major programs:	unmodified
Any audit findings disclosed that are required to be reported in accordance with 2 CFR 200 Section .510(a) of the Uniform Guidance? yes  Identification of major programs:	Xno
	rom or Cluster
CFDA Number(s)  Name of Federal Prog  14.269  Hurricane Sandy Community Developments  Disaster Recovery Grants	
Dollar threshold used to distinguish between type A and type B programs:	\$ <u>750,000</u>
Auditee qualified as low-risk auditee?  X no	yes

#### SCHEDULE OF FINDINGS AND QUESTIONED COSTS YEAR ENDED DECEMBER 31, 2019

#### Section II - Financial Statement Findings

#### **FINDING 2019-01**

#### Statement of Condition

A portion of the Commission's accounts payable at year end was not properly supported by an itemized report.

#### **Criteria**

All accounts, including accounts payable, should be supported through the year.

#### **Effect**

Of the \$12,377,455 reported as accounts payable at year end, only \$9,781,248 was supported by an itemized list of outstanding vouchers. The remaining \$2,596,207 was not supported by documentation other than differences between batch entries posted in the Commission's general ledger.

#### Cause

The Commission's current accounting software does not allow management to recreate an itemized accounts payable report if generated after a certain period of time. Management did not generate this report within the appropriate time frame and could not regenerate at the time of our audit.

#### Recommendation

Management should maintain records that properly support all account balances, including accounts payable. If the Commission's accounting system does not provide the ability to regenerate certain reports after a specific period of time, management should make efforts to generate these reports before the allowable time expires.

#### Response

Management believes that the accounts payable balances presented in the financial statements at year end are accurate and that the statement of condition above only occurred due to limitations in the Commission's accounting software. Going forward, management plans to generate all year end reports from this accounting software within the appropriate time frame to avoid this from happening again.

#### SCHEDULE OF FINDINGS AND QUESTIONED COSTS FOR THE FISCAL YEAR ENDED DECEMBER 31, 2019 (continued)

Section III - Federal Awards Financial Assistance Findings and Questioned Costs

No matters were reported

#### SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS FOR THE FISCAL YEAR ENDED DECEMBER 31, 2019

#### **Status of Prior Year Findings**

A review was performed on all prior year audit findings and corrective action was taken.